

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

API No. 30-025-26862

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1527	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	East Vacuum Gb/SA Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	East Vacuum Gb/SA Unit, Tract 3127	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	9. Well No.	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	005	
OTHER <input type="checkbox"/> Water Injection		10. Field and Pool, or Wildcat	
Per Order		Vacuum Gb/SA	
PMX No. 91			

2. Name of Operator		12. County	
Phillips Petroleum Company		Lea	
3. Address of Operator		19. Elev. Casinghead	
Rm 401, 4001 Penbrook St., Odessa, Texas 79762		---	
4. Location of Well		25. Was Directional Survey Made	
		No	

UNIT LETTER <u>P</u> LOCATED <u>10</u> FEET FROM THE <u>South</u> LINE AND <u>10</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
7-13-80	7-28-80	12-8-80	3966 GR, 3978.7' RKB, 3967 GL	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4800'	4750'	NA	Rotary	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
Grayburg-San Andres Top 4050', Bottom 4800' TD		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
GO Inter'l DLL-RXO-Gr, BHC Sonic-GR Cal.		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	H-40	360'	24"	w/1200 sxs Cl "H" w/2% CaCl ₂ , w/1/4# ---	(sx Flocele; Circ 333 sxs to surf)
10-3/4"	40.5#, K-55	1450'	14-3/4"	w/1500 sxs Cl "H" w/2% CaCl ₂ , 1/4#/sx	(Flocele, Circ 250 sxs to surface)
5-1/2" (See attachment)					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	*2-7/8"	4263'	4263'
				*Plastic lined.			

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 5-1/2" csg w/1 JSPF @:		DEPTH INTERVAL	
4352-4682' (119'--119 holes)		4352-4682	
		Acidized w/13,500 gals (15% NE HCL acid & w/20,000 gals 15% HCL.	

33. *See Reverse Side		PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
*12-20-80	---	Injection	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
---	---	---	---	---	---	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	---	---	---	---	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
NA	NA

35. List of Attachments
Logs will be furnished direct by GO Inter'l.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engr'g Specialist</u>	DATE <u>January 8, 1981</u>

