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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26863

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water injection</u>						7. Unit Agreement Name East Vacuum GB/SA Unit					
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>No. 90</u>						8. Farm or Lease Name East Vacuum GB/SA Unit, Tract 3127					
2. Name of Operator Phillips Petroleum Company						9. Well No. 006					
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762						10. Field and Pool, or Fieldcat Vacuum GB/SA					
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>1530</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM						12. County Lea					
15. Date Spudded 6-25-80		16. Date T.D. Reached 7-9-80		17. Date Compl. (Ready to Prod.) 11-27-80		18. Elevations (DF, RKB, RT, GR, etc.) 3976' RKB, 3965' GL		19. Elev. Casinghead ---			
20. Total Depth 4811'		21. Plug Back T.D. 4750'		22. If Multiple Compl., How Many NA		23. Intervals Drilled By Rotary Tools Rotary		Cable Tools ---			
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres Top 4044', Bottom 4811'								25. Was Directional Survey Made no			
26. Type Electric and Other Logs Run GO Wireline - BHC Sonic, GR-CCL								27. Was Well Cored no			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#, H-40		400		17-1/2"		w/450 sxs Cl "H" w/2% CaCl ₂ (Circ 100 sxs to surface).		1/4#/sx Floce	
10-3/4"		40.5#, K-55		1505 shoe		12-1/4"		w/500 sxs Cl "H" w/2% CaCl ₂		w/1/4#/sx Floc.	
5-1/2"		15.5#, K-55		4808		7-7/8"		w/1200 sxs TLW, 10% DD, 12#/sx salt, 3#/sx		Circ. 100 sxs	
29. LINER RECORD (Gilsonite, 1/4#/sx Floc, 30w/600 sxs CITUBING RECORD "H" w/5#/sx salt, 100 sxs Packer's SET)											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		DEPTH SET	
---		---		---		---		---		2-7/8" 4242' 4250'	
31. Perforation Record (Interval, size and number) Perfd 5-1/2" casing w/1 JSPF @: 4328-4622' (131'--131 shots)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4328-4622' AMOUNT AND KIND MATERIAL USED Acidized w/34,800 gals 15% NE HCL acid.	
33. *See reverse side. PRODUCTION											
Date First Production *12-6-80		Production Method (Flowing, gas lift, pumping - Size and type pump) ---						Well Status (Prod. or Shut-in) Injection			
Date of Test ---		Hours Tested ---		Choke Size ---		Prod'n. For Test Period ---		Oil - Bbl. ---		Gas - MCF ---	
Water - Bbl. ---		Gas - Oil Ratio ---		Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate ---		Oil Gravity - API (Corr.) ---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA								Test Witnessed By NA			
35. List of Attachments Logs will be furnished direct by GO Wireline.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>W. J. Mueller</u>		TITLE <u>Sr. Engineering Specialist</u>				DATE <u>Dec. 9, 1980</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle (Redbeds)	230'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Rustler	1465'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salado	1595'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2825'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3705'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4044'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4313'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

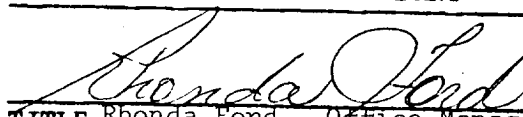
INCLINATION REPORT

OPERATOR Phillips Pet. Co. **ADDRESS** Box 1967, Houston, Tex. 77001
LEASE NAME EVGSAU Tract 3127 **WELL NO.** 006 **FIELD** Vacuum
LOCATION 1330' FSL, 1530' FEL, Sec. 31, T 17S, R 35E

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
350	3/4	4.5850	4.5850
833	1/2	4.2021	8.7871
1331	1/2	4.3326	13.1197
1450	1	2.0825	15.2022
1920	3/4	6.1570	21.3592
2417	1	8.6975	30.0567
2815	1	6.9650	37.0217
3005	1 1/4	4.1420	41.1637
3486	1 1/4	10.4858	51.6495
4010	1 1/4	11.4232	63.0727
4504	1	8.6450	71.7177
4800	1 1/4	6.4528	78.1705

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY


TITLE Rhonda Ford, Office Manager

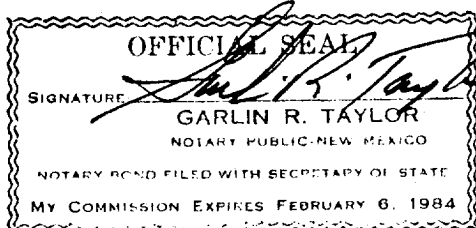
AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.


AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 6th day of August, 19 80

SEAL



Notary Public in and for the County
of Lea, State of New Mexico