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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26863

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: Water Injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3127
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 006
4. Location of Well UNIT LETTER J, 1330 FEET FROM THE South LINE AND 1530 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3964 GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-25-80---MI Cactus Drlg---Spud in w/17-1/2" bit to 400'. Ran 9 jts 13-3/8", 48#, H-40 csg. Cmt w/450 sxs C1 "H" w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Csg set at 400'. Circ 100 sxs to surface. WOC.

Tested csg and BOP's--1250# psi, OK. Drld ahead w/12-1/4" bit.

06-29-80---Ran 38 jts 10-3/4", 40.5#, K-55 csg. Cmt w/500 sxs C1 "H" w/2% CaCl<sub>2</sub>, w/1/4#/sx Flocele. WOC 18 hrs. Csg set at 1505'.

06-30-80---Test BOP 1000#, OK. Drld ahead w/7-7/8" bit.

07-09-80---Drld to TD 4811'. Logged.

07-10-80---Ran 5-1/2" 15.5#, K-55 csg set at 4808'. Cmt w/1200 sxs TLW, w/10% DD, w/12#/sx salt, 3#/sx Gilsonite, 1/4#/sx Flocele, followed w/600 sxs C1 "H" w/5#/sx salt, circ 100 sxs.

07-11-80---Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 15, 1980

APPROVED BY Terry Sexton TITLE  DATE JUL 18 1980

CONDITIONS OF APPROVAL, IF ANY: