

30-025-26863

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1527

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		East Vacuum Gb/SA Unit	
2. Name of Operator		8. Farm or Lease Name	
Phillips Petroleum Company		East Vacuum Gb/SA Unit, Tract 3127	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762		006	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER J LOCATED 1330 FEET FROM THE South LINE		Vacuum Gb/SA	
AND 1530 FEET FROM THE East LINE OF SEC. 31 TWP. 17-S RGE. 35-E NMPM		12. County	
		Lea	
19. Proposed Depth		19A. Formation	
4800'		Gb/SA	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
3964.2' Ground (unprepared)		Advise later	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		Upon Approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#, H-40	350' (sufficient qty Cl H w/2% CaCl ₂ , 1/4#/sx Flocele.)		Circ to surface.
12-1/4"	10-3/4"	40.5#, K-55	1560' (sufficient qty Cl H w/2% CaCl ₂ , 1/4#/sx Flocele.)		Circ to surface.

(Second intermediate string to run if salt water flow is encountered.)

9-3/4" 7-5/8" 26.4#, N-80 2985' (IF) LWFR-Single stage (sufficient Cl C (10% salt, 1/4#/sx Flocele, 3#/sx Gilsonite) Circ to surface.

6-1/4" 5-1/2" 15.5#, K-55 4800' (sufficient qty TLW w/12#/sx salt, 10% (DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed (w/Cl H w/5#/sx salt.) Circ to surface.

FOR 90 DAYS UNLESS

DRILLING COMMENCED,

9-17-80

Subject to NSL application filed June 3, 1980.
Use mud additives as required for control.

BOP: Series 900, 300# WP, double w/one set pipe rams and ~~EXPIRES~~ blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ralph J. Papp W. J. Mueller Title Senior Engineering Specialist Date June 5, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 17 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

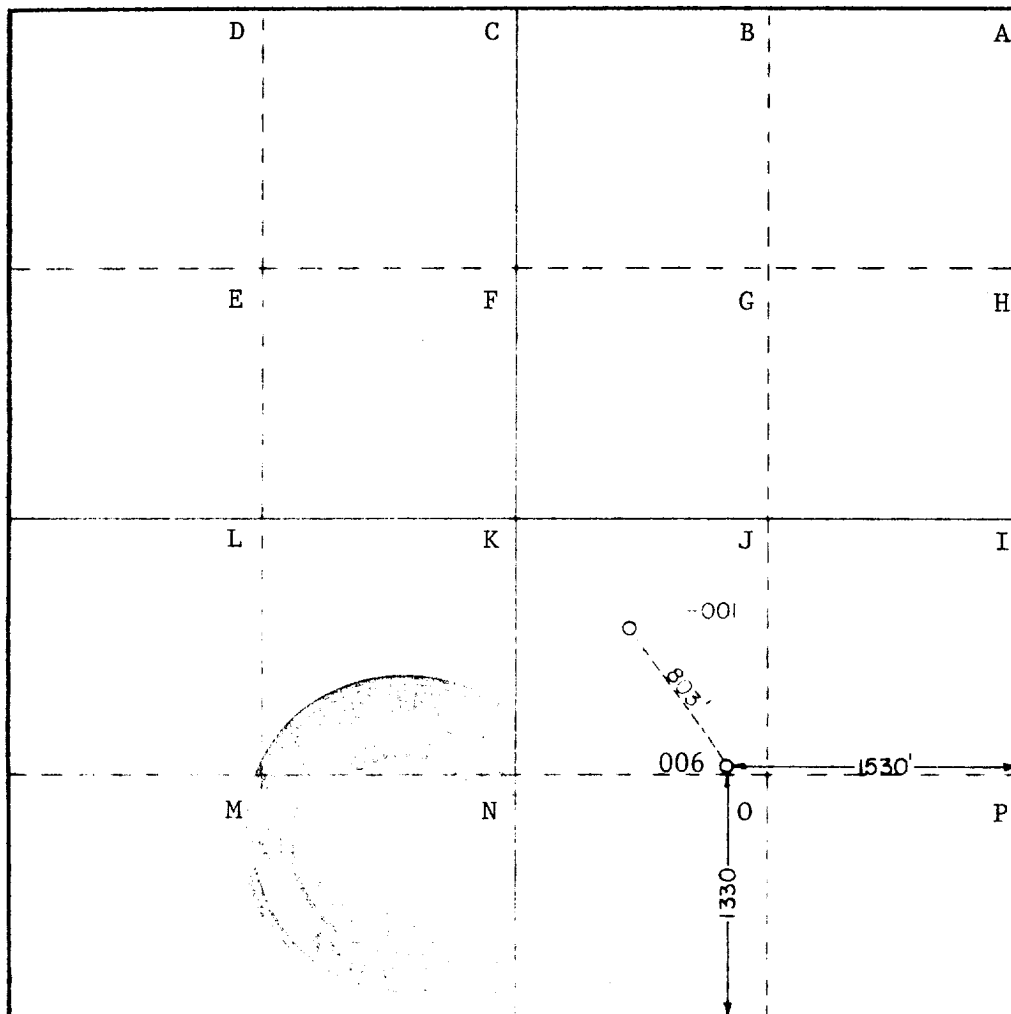
Operator Phillips Petroleum Co.		Lease EVGSAU Tract 3127		Well No 006
Map Letter J	Section 31	Township 17 South	Range 35 East	County Lea
Actual Well Location of Well:				
1330	feet from the South	line and	1530	feet from the East
Ground Level Elev. 3964.2	Producing Formation Grayburg/San Andres	Pool Vacuum Grayburg/ San Andres	Dedicated Acreage: None - line injection well	

- (Unprepared)
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ralph J. Roper
Name

Ralph J. Roper

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

June 2, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Reviewed

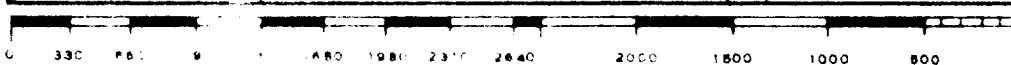
March 14, 1980

Registered Professional Engineer

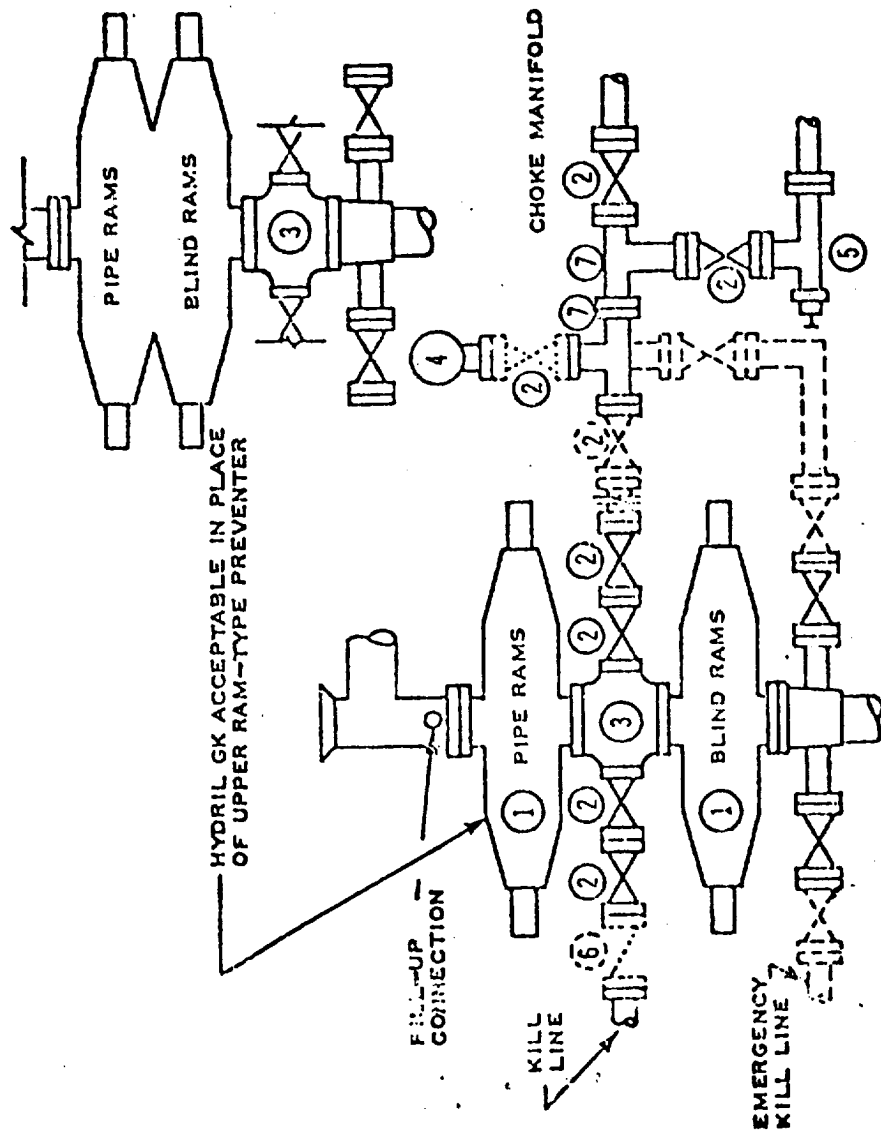
and/or Registered Surveyor

Ronald J. Eidson

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239



DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUBS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)