	•			- 19. j.	~ ~	7 - 3/015
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NO. OF COPIES RECEIVED						
DISTRIBUTION SANTA FE	NEW	ERVATION COMMISS	ION	Form C-101 Revised 1-1-6	5	
						Type of Lease
FILE	- +				STATE	
U.S.G.S.						
LAND OFFICE					.5, State Off	& Gas Lease No. B-1527
OPERATOR						D-1327
					A//////	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		VIIIII	
a, ive of work					7. Unit Agre	
DRILL X		DEEPEN	PLU	G ВАСК		cuum Gb/SA Unit
b. Type of Well	••• .		SINCLE [37]			ease Name East Vac
OIL GAS WELL CAS	OTHER Wat	er Injection	SINGLE X N	ZONE		nit, Tract 3127
•					9. Well No.	007
Phillips Petroleu B. Address of Operator	im Company		···· ·································			006
					10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook, Odessa, Texas 79762					Vacuum Gb/SA	
A. Located 1330 FEET FROM THE South					AIIIIIIIIIIIIIIIIIIIIII	
1530 FEET FROM	V +	<u></u>	17 0		VIIIII	
AND LOOD FEET FROM		HE OF SEC. 31	TWP. 17-S RGE.	JJ-E NMPM	VIIIII	mhhhhh
		///////////////////////////////////////		HHHHH	12. County	
<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHHHH</i>	<i>++++++++++++</i> ++	HHHH	Lea	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19, Proposed Depth	<u>'IIIIII</u>		
			•	19A. Formatio	n	20. Rotary or C.T.
21. Elevations (Show whether DF,	RT ato 1 211 Kind	& Status Plug. Bond	4800'	Gb/SA		Rotary
3964.2' Ground (unp	1		21B. Drilling Contracto			. Date Work will start
3. Ground (unp	repared) Blan	ket	Advise la	ter	U	<u>pon Approval</u>
	F	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	- CEMENT	EST. TOP
17-1/2"	13-3/8"	48#, H-40				% CaCl ₂ , 1/4#/s
				Teur ary	UI H W/Z	
			(Flocele.)	Circ to s	urface.	~ 04012 , 1/47/5
12-1/4"	10-3/4"	40.5#, K-55	(Flocele.)	Circ to su	urface.	
	·		(Flocele.) 1560'(suffic (Flocele.)	<u>Circ to su</u> ient qty (Circ to su	urface. Cl H w/2	
Second intermediate	string to run		(Flocele.) 1560'(suffic (Flocele.)	<u>Circ to su</u> ient qty (Circ to su	urface. Cl H w/2	
	·		(Flocele.) 1560'(suffic (Flocele.) flow is encou	<u>Circ to su</u> ient qty (Circ to su ntered.)	urface. Cl H w/2 urface.	% CaCl ₂ , 1/4#/s
Second intermediate	string to run	if salt water	(Flocele.) 1560'(suffic (Flocele.) flow is encou 2985'(IF)LWF	<u>Circ to su</u> ient qty Circ to su ntered.) R-Single s	urface. Cl H w/2 urface. stage(sui	% CaCl ₂ , 1/4#/s
Second intermediate	string to run	if salt water	(Flocele.) 1560'(suffic (Flocele.) flow is encou 2985'(IF)LWF	Circ to su ient qty (Circ to su ntered.) R-Single s /4#/sx Flo	urface. Cl H w/2 urface. stage(sui	% CaCl ₂ , 1/4#/s
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Second intermediate	string to run	if salt water	(Flocele.) 1560'(suffic (Flocele.) flow is encou 2985'(IF)LWF (10% salt, 1 Circ to surf (OR)HWF	Circ to su ient qty (Circ to su ntered.) R-Single s /4#/sx Flo ace. R-Second s	urface. Cl H w/2 urface. stage(suf ocele, 3 stage(& 1	& CaCl ₂ , 1/4#/s: fficient Cl C #/sx Gilsonite) plock squeeze
 Second intermediate 9-3/4"	string to run 7-5/8"	if salt water 26.4#, N-80	(Flocele.) 1560'(suffic (Flocele.) flow is encou 2985'(IF)LWF (10% salt, 1 Circ to surf (OR)HWF (sufficient (3#/sx Gilso	Circ to su ient qty (Circ to su ntered.) R-Single s /4#/sx Flo ace. R-Second s Cl C, 10% nite.) C:	urface. Cl H w/2 urface. stage(sub ocele, 3 stage & 1 salt, 1, irc to su	<pre>% CaCl₂, 1/4#/s: fficient Cl C #/sx Gilsonite) plock squeeze /4#/sx Flocele, urface.</pre>
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NET MEXICO OIL CONSERVATION COMMISSION WELL _JCATION AND ACREAGE DEDICATION . _AT

All distances must be from the outer boundaries of the Section Well No Operator Lease 006 EVGSAU Tract 3127 Phillips Petroleum Co. Section Township Range County Init Lette 17 South 35 East Lea 31 the Location of Wells Actual 1530 East 1330 South line and feet from the feet from the line Ground : evel Elev. Producing Formation Pool Vacuum Grayburg/ Dedicated Acreage: None Grayburg/San Andres San Andres line injection well 3964.2 (Unprepared) Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION D С В A I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ralph J. Roper Ε F G Η Ensition Senior Engineering Specialist Complete Phillips Petroleum Company 5) 71--June 2, 1980 LI Κ J Т I hereby certify that the well location -- 001 shown on this alst was platted from field C of actual surveys made by me or my supervision, and that the same the best of my knowledge and helief <u>006</u> 1530 Μ Ν Ρ 0 101.5 VAN A March 14,1980 Regist. Inginee 77...1 Centil TTT PATRICK A ROMERO 6663 330 2000 1 600 1000 800 Ronald J. Eidson 3239

PHILLIPS PETROLEUM COMPANY BLOWOUT PREVENTER HOOK-UP OPTIONAL EQUIPMENT 3000 PSI WORKING PRESSURE THE VALVES FLANGED TO THE BOP RUN Must be capable of being ofened And VALVES MAY BE EITHER HANO OR POWER OPERATED BUT, IF POWER OPERATED, CLOSTD MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES 2" SERIES 900 CHECK VALVE SERIES 900 DRILLING SPOOL SERIES 900 RAM-TYPE BOP 2" SERIES 900 STEEL TEE MUST BE CAPABLE OF 2" MUD PRESSURE GAUGE 2" SERIES 900 VALVE 2" SERIES 900 CHOKE OPENED MANUAL _ 3 NOTES: 6 0 Θ 0 \odot \odot ୭ CHOKE MANIFOLD ELIND RAWS PIPE RAMS ິຕ 7 $\widehat{}$ HYDRIL GK ACCEPTABLE IN PLACE OF UPPER RAM-TYPE PREVENTER \odot BLIND RAMS \bigcirc PIPE RAMS Q ์ค Ξ E ~ FILL-UP CONNECTION EMERGENCY KIL LINE

DOUBLE PREVENTER OPTION

BLOWOUT PREVENTER HOUR-UP (SERIES 900 FLANGES OR BETTER) FIGURE NO. 7

REV 6/73