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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-80

API No. 30-025-26864

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1527	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/> Water injection	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>		PMX No. 88	
2. Name of Operator									
Phillips Petroleum Company									
3. Address of Operator									
Room 401, 4001 Penbrook St., Odessa, Texas 79762									
4. Location of Well									
UNIT LETTER <u>J</u> LOCATED <u>2560</u> FEET FROM THE <u>South</u> LINE AND <u>2550</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM									
15. Date Spudded									
7-12-80									
16. Date T.D. Reached									
7-26-80									
17. Date Compl. (Ready to Prod.)									
12-2-80									
18. Elevations (DF, RKB, RT, GR, etc.)									
3996' RKB, 3985' GL									
19. Elev. Casinghead									
---									
20. Total Depth									
4818'									
21. Plug Back T.D.									
4750'									
22. If Multiple Compl., How Many									
NA									
23. Intervals Drilled By									
Rotary Tools									
Rotary									
24. Producing Interval(s), or this completion - Top, Bottom, Name									
Grayburg San Andres Top 4034', Bottom 4818' TD									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
GO Inter'l DLL-RXO-GR, BHC Sonic-GR-Cal									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
16"	68#, K-55	349'	13-3/8" w/	123 sxs Cl "H" cmt w/2% CaCl <sub>2</sub> , 1/4#/-			---		
				sx Flocele; Circ 327 sxs to surface)					
10-3/4"	40.5#, K-55	1448'	14-3/4" w/	1500 sxs Cl "H" w/2% CaCl <sub>2</sub>			---		
5-1/2"	See attached			(1/4#/-sx Flocele. Circ 425 sxs to surface.					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
---	---	---	---	---	*2-7/8"	4319'	4319'		
30. TUBING RECORD									
*Plastic lined									
31. Perforation Record (Interval, size and number)									
Perf'd 5-1/2" csg w/1 JSPF at:									
4374-4658--(125'--125 shots)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL									
4374-4658									
AMOUNT AND KIND MATERIAL USED									
Acidized w/32,500 gals									
15% NE HCl									
33. *See reverse side.									
PRODUCTION									
Date First Production									
*1-8-81									
Production Method (Flowing, gas lift, pumping - Size and type pump)									
---									
Well Status (Prod. or Shut-in)									
Injection									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
---	---	---	---	---	---	---	---		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
---	---	---	---	---	---	---			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
NA									
Test Witnessed By									
NA									
35. List of Attachments									
Logs will be furnished direct by GO Inter'l									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>W. J. Mueller</u> TITLE <u>Sr. Engr'g Specialist</u> DATE <u>January 12, 1981</u>									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

Rustler	1485'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salado	1662'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2796'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3705'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4034'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4338'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinbry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

Item No. 28

## CASING RECORD

Casing Size	Weight Lb/Ft	Depth Set	Hole Size	Cementing Record	Amount Pulled
5-1/2"	14#, K-55	4815'	7-7/8"	w/1200 sxs TLW, 10% DD, 12#/sx salt, 1/4#/sx Flocele, 3#/sx Gilsonite, followed w/450 sxs Cl "H" w/5#/sx salt; circ 350 sxs.	- - -

