

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API NO. 30-025-26864

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1527	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3127
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 007
4. Location of Well UNIT LETTER <u>J</u> <u>2560</u> FEET FROM THE <u>South</u> LINE AND <u>2550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Water Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-12-80--MI Cactus Drllg. Spudded w/26" bit at 11:00 PM. Drld ahead.

07-13-80--Drld to 351'. Prep to run 16" csg.

07-14-80--Ran 16", 68#, K-55 csg set at 349'. Cmdt w/1123 sxs Class "H" cmt, 2% CaCl₂, 1/4#/sx Flocele. Circ 327 sxs to surface. WOC 18 hrs. Tstd csg and BOP 1000#, OK. Drld ahead w/14-3/4" bit.

07-16-80--Ran 10-3/4", 40.5#, K-55 csg set at 1448'. Cmdt w/1500 sxs Cl "H", w/2% CaCl₂, 1/4#/sx Flocele. Circ 425 sxs to surface. WOC 8 hrs. Tstd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.

07-26/27--Drld to 4818' TD. Logged.
-80

07-28-80--Ran 5-1/2", 14#, K-55 csg set at 4815'. Cmdt w/1200 sxs TLW w/10% DD, 12#/sx salt, 1/4#/sx Flocele, 3#/sx gilsonite followed w/450 sxs Cl "H" w/5#/sx salt. Circ 350 sxs. WOC 8 hrs.

Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger J. Mueller W. J. Mueller TITLE Senior Engineering Specialist DATE August 18, 1980

APPROVED BY Jerry S. [Signature] TITLE [Signature] DATE AUG 23 1980