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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE [X] FEE [ ]

5. State Oil & Gas Lease No. B-1527

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL [X] DEEPEN [ ] PLUG BACK [ ]
OIL WELL [ ] GAS WELL [ ] OTHER Water Injection SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. Unit Agreement Name: East Vacuum Gb/SA

8. Farm or Lease Name: East Vacuum Gb/SA Unit, Tract 3127

2. Name of Operator: Phillips Petroleum Company

9. Well No.: 007

3. Address of Operator: Room 401, 4001 Penbrook, Odessa, Texas 79762

10. Field and Pool, or Wildcat: Vacuum Gb/SA

4. Location of Well UNIT LETTER J LOCATED 2560 FEET FROM THE South LINE AND 2550 FEET FROM THE East LINE OF SEC. 31 TWP. 17-S RGE. 35-E NMPM

12. County: Lea

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
4800'	Gb/SA	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3975.5' Ground (unprepared)	Blanket	Advise later	Upon approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#, H-40	350'(sufficient qty Cl H w/2% $CaCl_2$, 1/4#/sx (Flocele) Circ to surface.		
12-1/4"	10-3/4"	40.5#, K-55	1560'(sufficient qty Cl H w/2% $CaCl_2$, 1/4#/sx (Flocele) Circ to surface.		
(Second intermediate string to be run if salt water flow is encountered.)					
9-3/4"	7-5/8"	26.4#, N-80	2985' (If)LWFR-Single stage(sufficient Cl C (10% salt, 1/4#/sx Flocele, 3#/sx Gilsonite) Circ to surface. (OR)HWFR-Second stage & block squeeze (Sufficient Cl C, 10% salt, 1/4#/sx Flocele, (3#/sx Gilsonite.) Circ to surface.		
6-1/4"	5-1/2"	15.5#, K-55	4800'(sufficient qty TLW w/12#/sx salt, 10% (DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed (w/Cl H w/5#/sx salt) Circ to surface.		

Subject to NSL application filed June 3, 1980.
Use mud additives as required for control.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 9-17-80

BOP: Series 900, 300# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ryan J. Ryan for W. J. Mueller Title Senior Engineering Specialist Date June 5, 1980

(This space for State Use)

APPROVED BY [signature] TITLE SUPERVISOR DISTRICT I DATE JUN 17 1980

CONDITIONS OF APPROVAL, IF ANY:

jj

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
Phillips Petroleum Co.	EVGSAU Tract 3127	007

Unit Letter	Section	Township	Range	County
J	31	17 South	35 East	Lea

Actual Footage Location of Well:
2560 feet from the South line and 2550 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3975.5 (Unprepared)	Grayburg/San Andres	Vacuum Grayburg/ San Andres	None - line injection weld

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

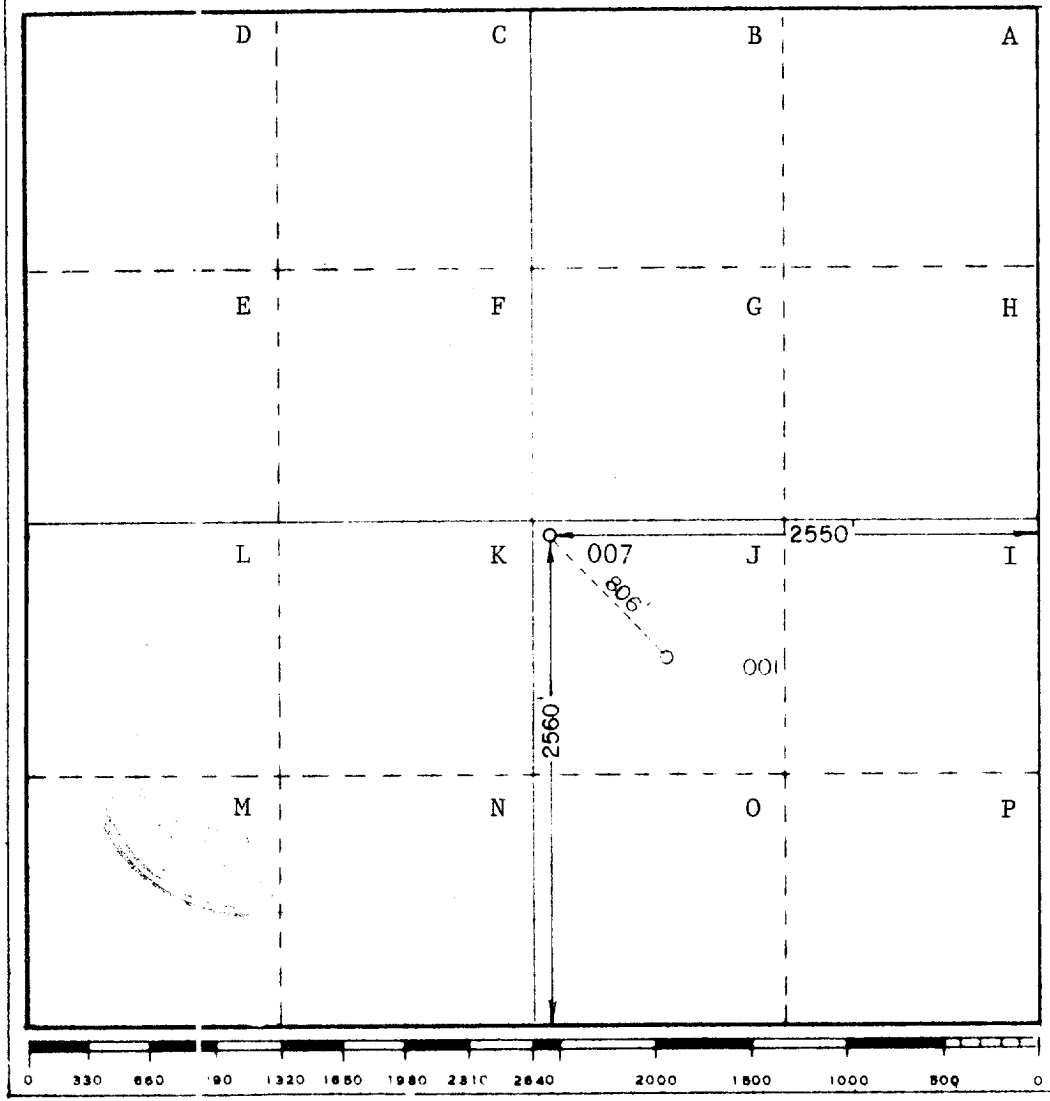
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation ---

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) ---

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name: Ralph J. Roper

Position: Senior Engineering Specialist

Company: Phillips Petroleum Company

Date: June 2, 1980

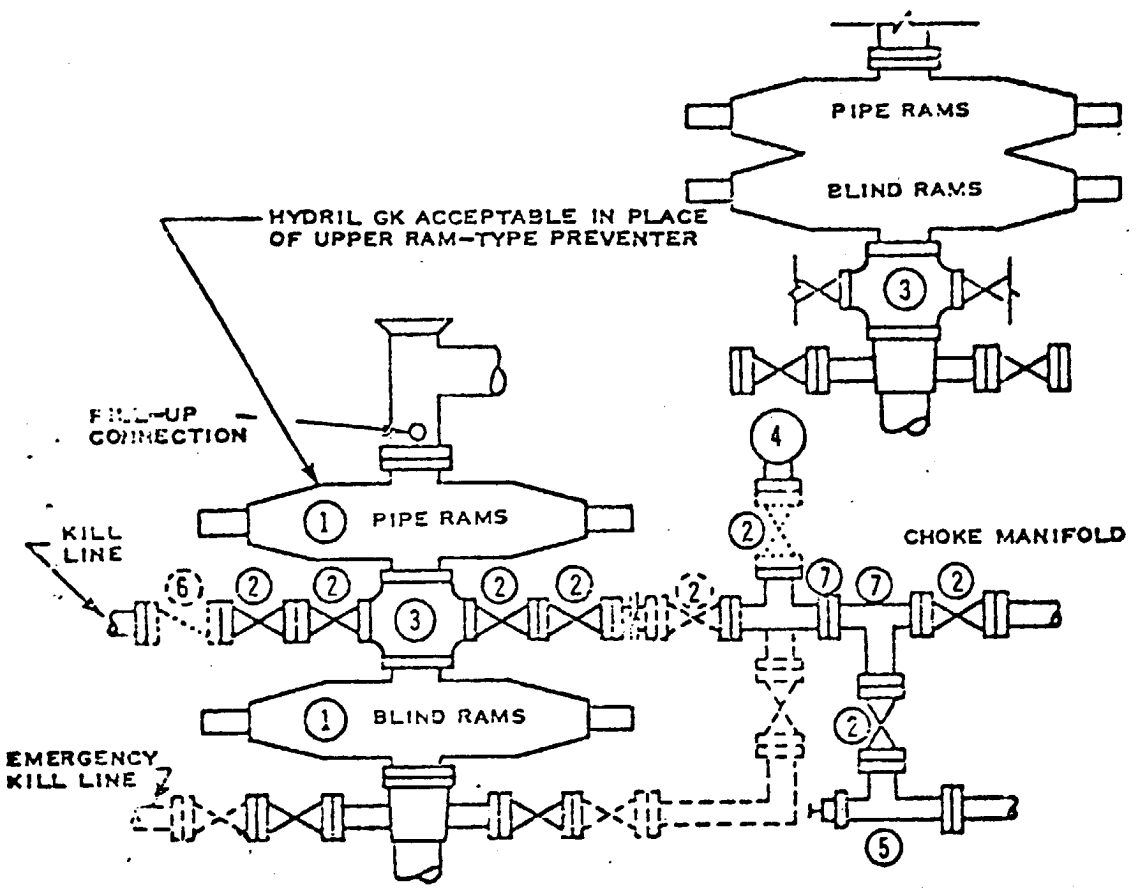
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: March 14, 1980

Registered Professional Engineer and Land Surveyor

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6668
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



① SERIES 900 RAM-TYPE BOP

② 2" SERIES 900 VALVE

③ SERIES 900 DRILLING SPOOL

④ 2" MUD PRESSURE GAUGE

⑤ 2" SERIES 900 CHOKE

⑥ 2" SERIES 900 CHECK VALVE

⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

(SERIES 900 FLANGES OR BETTER)

REV 6/73

FIGURE NO. 7