

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26865
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3236
8. Well No. 008
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>E</u> : <u>2590</u> Feet From The <u>North</u> Line and <u>50</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3980.5' RKB, 3970' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Knock out CIBP, Perf. & Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-03-91: MIRU DDU. NU BOP. GIH w/sandline drill; knock out CIBP at 4415' to 4475'. GIH w/4-3/4" bit, 6 - 3-1/2" collars & tubing. Clean out to +/-4540'; clean out to +/-4745'; circulate clean.

MIRU HLS & perforate w/23 gram shots in 4" guns & 2 SPF as follows:

4582-4285'	3'	7 shots	4404-4413'	9'	19 shots
4518-4530'	12'	25 shots	4390-4396'	6'	7 shots
4474-4482	8'	17 shots	4358-4362'	4'	9 shots
4422-4428'	6'	13 shots	TOTAL:	48'	97 shots

Set packer at 4250'. Load and test to 500#; ok. Swab. Pump 7000 gals CHIC III acid, 12,000 rock salt in 208 bbls gelled brine & 34 bbls 2% KCl flush. ISIP: 750#; Max. Press.: 2400#. GIH w/5-1/2" Baker Loc Set packer and 135 jts 2-7/8" J-55 TK-70 lined tubing. Test tubing to 5000#. ND BOP. Flange up wellhead. Load & test csg/tbg. annulus to 500# for 30 minutes; ok. Start injection at 1775 BHPD @ 250#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

-over-

SIGNATURE Ly M. Sanders TITLE Reg. & Proration Supv. DATE 05-06-91

TYPE OR PRINT NAME Ly M. Sanders TELEPHONE NO. 368-1387

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 06 1991

CONDITIONS OF APPROVAL, IF ANY: