

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26865
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3236
8. Well No. 008
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>E</u> : <u>2590</u> Feet From The <u>North</u> Line and <u>50</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3980.5' RKB, 3970' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Knock out CIBP, Perf., Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. Install BOP. COOH w/tbg & pkr. Tag CIBP, drill & knock plug to +/- 4700'.
- Test lubricator to 500#. Run GR-Collar log from 4700-4000'. Perforate the following zones w/23 gram premium charges (4" guns):

4582-4285' 3' 7 shots	4404-4413' 9' 19 shots
4518-4530' 12' 25 shots	4390-4396' 6' 7 shots
4474-4482' 8' 17 shots	4358-4362' 4' 9 shots
4422-4428' 6' 13 shots	TOTAL: 48' 97 shots
- RIH w/pkr & 2-7/8" workstring tbg; set pkr @ +/- 4200'. Load annulus w/prod. wtr. & pressure to 500#.
- MIRU service co. to acidize w/7000 gals 15% CHIC acid & 8000# rock salt in gelled brine. Swab.
- COOH w/ws tbg & pkr.; rih w/Baker Lok-set pkr & 2-7/8" plastic lined tbg.; test tbg to 5000#. Run pkr to +/- 4239'.
-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy L. Sanders TITLE Reg. & Proration Supv. DATE 04-24-91
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1387

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 29 1991
CONDITIONS OF APPROVAL, IF ANY:

6. Load annulus w/70 bbls 10 ppg brine w/1 drum Techni-Hib 370. Pressure annulus to 500# & hold for 30 minutes. Notify NMOCD to witness test. Chart pressure recorder will be required on annulus test for NMOCD.
7. RDMO well service company. Retrurn well to water injection service. Job complete.