

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26865

3c. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
1838-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/> Water injection	7. Unit Agreement Name
Name of Operator			East Vacuum GB/SA Unit
Phillips Petroleum Company			8. Farm or Lease Name
Address of Operator			East Vacuum Gb/Sa Unit
Room 401, 4001 Penbrook Street, Odessa, Texas 79762			9. Well No. Tract 3236
Location of Well			008
UNIT LETTER <u>E</u> <u>2590</u> FEET FROM THE <u>north</u> LINE AND <u>50</u> FEET FROM			10. Field and Pool, or Wildcat
THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.			Vacuum Grayburg/SA
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3980'.5'RKB, 3970'GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set CIBP above lower injection interval <input checked="" type="checkbox"/> & treated perfs	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-84: 4800'TD RU WSU, released pkr, installed BOP. Set CIBP @ 4415', ran Baker Lok-set pkr w/L.H. on-off tool on plastic coated tbq to 4410'. Tested CIBP to 1500 psi. Pulled pkr to 4239'. Loaded annulus w/pkr fluid, tested csg to 500 psi. After work injected water 24 hrs, at OBWPD at 1250 psi. Perfs sealed up.

8-23-84:  
8-24 thru  
1-06-85;  
1-07-85:  
1-08-85:  
1-09-85:  
1-10-85:

WO further evaluation and procedure.

MI & RU WSU. Released Baker Lok-set pkr. Installed BOP. COOH w/2 7/8" tbq. WIH w/pkr on 2 7/8" workstring to 4233'.

Treated perfs 4334'-4374' w/5000 gals 20% cross linked HCL containing 15# breaker, 2 gals inhibitor, 6 gals iron sequestering agent, 1 gal NE agent per 1000 gals acid and 1000 gals 20% NEFE HCL w/same additives. Well on vacuum after treatment. POOH w/workstring. WIH w/2 7/8" plastic coated tbq w/Baker Lok-set pkr w/L.H. on-off tool & set pkr @ 4239' in 10,000# compression. Circ pkr fluid to pkr. Tested annulus to 5000#, ok. Put well on injection.

Injected water at a rate of 2700 BWPD at 681 psi.

Injected water at a rate of 2448 BWPD at 900 psi from casing perfs 4334'-4374' with lower perfs 4432'-4634' isolated below CIBP.

Job complete.

BOP EQUIP: Series 900, 3000# WP double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller  
TITLE  
DATE January 16, 1985  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
JAN 22 1985