

PERMIAN BASIN REGION
DAILY DRILLING REPORT
JAN 15, 1985

PHILLIPS OPER. W/O WELLS

#PFCO-EV65AU T. 3236 #W008
RPT NO. 1
24 HR DETAIL REPORT:
DATE: JAN 8, 1985
FRES OPER PREP TO ACIDIZED.
AFE # 602502 AUTH COST 20000
MI & RU RJR. RELEASE BAKER LOK-SET PKR. INSTALLED
BOF. COOH W/2 7/8" PLASTIC LINED TBG & PKR. PICKED UP 2 7/8" WORK
CHECKED LINING IN TGB, OK. JOB CONSIST 2 OF ACIDIZING
THE SAN ANDRES PERFS & RETURN WELL TO INJECTION.
LOCATION: 2590' FNL 50' FWL SEC 32, T-17-5,
R-35-E, LEA COUNTY, NEW MEXICO.
KEY: D3002526865

#PFCO-EV65AU T. 3236 #W008
RPT NO. 2
24 HR DETAIL REPORT:
DATE: JAN 9, 1985
FRES OPER INJECTING WATER.
AFE # 602502 AUTH COST 20000
MI & RU DRESSER TO TREAT WELL. HELD SAFETY MEETING.
TREATED WELL THRU PERFORATIONS 4334' TO 4374' W/
5,000 GALS 20% CROSS LINKED HCL CONTAINING 15#
BREAKER, 29 GALS INHIBITOR, 6 GALS IRON SEQUESTERING
AGENT & 1 GAL NE AGENT PER 1000 GALS ACID & 1000
GALS OF 20% NEFE HCL SAME ADDITIVES EXCEPT NO
BREAKER. (A) 500 GALS 20% ACID. (B) 2500 GALS CROSS
LINKED ACID. (C) 500 GALS 20% W/12 BALL SEALERS IN
FIRST 50 GALS. (D) 2500 GALS 20% CROSS LINKED ACID.
FLUSHED W/32 BBLs 2% KCL WATER. TREATING RATE 7 BPM,
MAX PRESSURE 4600 PSI MIN 400 PSI. ISIP 500 PSI
FINISHED ON VACUUM. WELL ON VACUUM AFTER TREATMENT.
LD 2-7/8" WORK STRING. RAN 137 JTS OF 2-7/8" PLASTIC
LINED TBG W/BAKER LOK-SET PKR AT 4233' IN 10,000#
NICKEL COATED. CIRC PKR FLUID TO PKR. TESTED ANNULUS
TO 500 PSI, OK. PUT WELL ON INJECTION. RD.
KEY: D3002526865

#PFCO-EV65AU T. 3236 #W008
RPT NO. 3
24 HR DETAIL REPORT:
DATE: JAN 10, 1985
FRES OPER INJECTING WATER.
AFE # 602502 AUTH COST 20000
INJECTING WATER AT THE RATE OF 2700 BPD AT 681 PSI.
KEY: D3002526865

#PFCO-EV65AU T. 3236 #W008
RPT NO. 4
24 HR DETAIL REPORT:
DATE: JAN 11, 1985
FRES OPER ON INJECTION
AFE # 602502 AUTH COST 20000
INJ AT 2510 BHPD AT 790 PSI. DAILY CUM 15432
KEY: D3002526865