

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26865

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water injection		7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 3236
Address of Operator Rm. 401- 4001 Penbrook St., Odessa, TX 79762		9. Well No. 008
Location of Well UNIT LETTER <u>E</u> <u>2590</u> FEET FROM THE <u>North</u> LINE AND <u>50</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or WHdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3980.5' RKB, 3970' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Set CIBP above lower injection interval</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedure to isolate lower injection interval with CIBP.

MI and RU DDU. Install BOP. Release & lower pkr to 4430' to check csg clearances. COOH w/tbg & pkr. GIH w/CIBP, set @ 4415'. Rerun injection equipment. Set pkr @ 4390'. Tst CIBP w/1500 psi. Release pkr & pull to 4266'. Load annulus w/9.0 ppg brine inhibited w/1 drum Unichem 370. Set pkr & tbg w/10,000#. Pressure test tbg-csg annulus w/1500 psi. Return well to injection.

BOP EQUIP: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 7-25-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 1 1984