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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26865

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1838-1	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER <u>Water Inj</u>	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER			
2. Name of Operator									
Phillips Petroleum Company									
3. Address of Operator									
Room 401, 4001 Penbrook St., Odessa, Texas 79762									
4. Location of Well									
UNIT LETTER <u>E</u> LOCATED <u>2590</u> FEET FROM THE <u>North</u> LINE AND <u>50</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM									
15. Date Spudded									
9-7-80									
16. Date T.D. Reached									
9-23-80									
17. Date Compl. (Ready to Prod.)									
12-16-80									
18. Elevations (DF, RKB, RT, GR, etc.)									
3980.5' RKB, 3970' GL									
19. Elev. Casinghead									

20. Total Depth									
4800'									
21. Plug Back T.D.									
4750'									
22. If Multiple Compl., How Many									
NA									
23. Intervals Drilled By									
Rotary Tools									
Cable Tools									

24. Producing Interval(s), of this completion - Top, Bottom, Name									
Grayburg-San Andres: Top, 4030'; bottom, 4800' TD									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
Cased hole compensated neutron									
27. Was Well Cored									
No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
8-5/8"	24#, K-55	357'	12-1/4" (w/400 sxs Cl "H" w/2% CaCl ₂ , 1/4# /sx Flocele; (circ 10 sxs cmt to surface)				---		
5-1/2"	14#, K-55	4793'	7-7/8" (w/1200 sxs TLW w/12# /sx salt, 10% DD, 3# sx						
									Gilsonite, 1/4# /sx Flocele, followed w/400 sxs Cl "H" w/5# /sx salt, circ 125 sxs
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD (to surf)				
---	---	---	---	---	SIZE	DEPTH SET	PACKER SET		
				(plastic-lined)					
31. Perforation Record (Interval, size and number)									
Perfd 5-1/2" csg w/1 JSPF at 4334-4634'--97'--97 holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4334-4634'					Acidized w/12,500 gals 15% NEFE HCl				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
12-18-80							Water Injection		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
*12-29-80									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		

35. List of Attachments									
Logs will be furnished direct by Schlumberger.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
*See Reverse Side									
SIGNED <u>W. J. Mueller</u> TITLE <u>Sr. Engineering Spec.</u> DATE <u>1-15-81</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Chinle (Redbeds)

Southeastern New Mexico

Northwestern New Mexico

(Redbees)	229'	T. Canyon	Ojo Alamo	Penn. "B"
XXXXXX		T. Strawn	Kirtland-Fruitland	Penn. "C"
XXXXXX Rustler	1505'	T. Atoka	Pictured Cliffs	Penn. "D"
XXXXXX Salado	1618'	T. Miss	Cliff House	Leadville
T. Yates	2799'	T. Devonian	Menefee	Madison
T. 7 Rivers		T. Silurian	Point Lookout	Elbert
T. Queen	3690'	T. Montoya	Mancos	McCracken
T. Grayburg	4030'	T. Simpson	Gallup	Ignacio Qtzte
T. San Andres	4301'	T. McKee	Base Greenhorn	Granite
T. Glorieta		T. Ellenburger	Dakota	
T. Paddock		T. Gr. Wash	Morrison	
T. Blinebry		T. Granite	Todilto	
T. Tubb		T. Delaware Sand	Entrada	
T. Drinkard		T. Bone Springs	Wingate	
T. Abo			Chinle	
T. Wolfcamp			Permian	
T. Penn.			Penn. "A"	
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	200	200	Redbed Sand
200	1535	1335	Redbed
1535	1792	257	Redbed--Anhy
1792	2511	719	Salt--Anhy
2511	2820	309	Anhy--Salt
2820	3824	1004	Anhy
3824	4152	328	Anhy and Dolo
4152	4221	69	Lime
4221	4260	39	Anhy and Dolo
4260	4361	101	Lime
4361	4386	25	Anhy and Lime
4386	4457	71	Lime

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