

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API No. 30-025-26865

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1838-1	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit, Tract 3236	
9. Well No.	
008	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well  
UNIT LETTER E, 2590 FEET FROM THE North LINE AND 50 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3970 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER Total Depth ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-7-80 MI RU Cactus Drlg. Supdded w/12 1/4" bit to 357'. Ran 8 5/8", 24#, K-55 csg set @ 357'. Cmt'd w/400sxs Cl"H" w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele; Circ 10 sxs cmt to surface. Tested csg 8 hrs after plug down. Temp of cmt 80°, Formation temp in zone 64°, cmt strength at time of csg test 1500 psi, time cmt in place prior to test 8 hrs. Tstd csg & BOP 1000#, OK. Drld ahead w/7 7/8" bit.
- 9-23-80 Drilled to 4800' TD; Logged.
- 9-24-80 Ran 5 1/2" 14#, K-55 csg set @ 4793'. Cmt'd w/1200sxs TLW, w/12#/Sx salt, 10% DD, 3#/sx gilsonite, 1/4#/sx Flocele, followed w/400 sxs Cl"H" w/5#/sx salt, circ 125 sxs to surface.
- 9-25-80 Released Rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE October 13, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: