30-025-26865

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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSIC	N I	Form C-101		
GANTA FE					Revised 1-1-6	5	
FILE	i			[5A. Indicate	Type of Lease	
U.S. G.S.				1	STATE	X FEE	
LAND OFFICE				-	5. State Otl & Gas Lease No.		
OPERATOR						B-1838-1	
APPLICATIO	N FOR PERMIT IC	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre		
						cuum Gb/SA Unit	
b. Type of Well DRILL X		DEEPEN	PLUG	ВАСК		ease Name East Vacu	
OIL GAS	Wate	er Injection	SINGLE X MU	ZONE		nit, Tract 3236	
2. Thme of Operator				ZONE L	9. Well No.		
Phillips Petroleum	Company					008	
3. Address of Operator					10. Field an	d Pool, or Wildcat	
Room 401, 4001 Penbrook, Odessa, Texas 79762						Vacuum Gb/SA	
4. Location of Well UNIT LETTE		CATED 2590	EET FROM THE NOT	th Line		<u>IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>	
50				ł			
AND 50 FEET FROM	THE West	NE OF SEC. 32	WP. 17-S RGE.	35-E NMPM			
					12. County		
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		HHHH	Lea		
	///////////////////////////////////////				///////		
///////////////////////////////////////	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHHH	9. Froposed Depth	19A. Formation	771111		
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4800'			20. Rotary or C.T.	
21. Clevations (Show whether DF,	RT, etc.) 21A. Kinc	& Status Plug. Bond 2	1B. Drilling Contractor	Gb/S		Rotary	
3972.3' Ground (un			Advise later	r		. Date Work will start	
23.	<u>r - r</u>					ii appiovai	
	I	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	I SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8"	48 # , H-40	350'(suffic:	lent qty	Cl H w/2	% CaCl ₂ , 1/4#/sx	
			(Flocele.) (Circ to su	urface.		
12-1/4"	10-3/4"	40.5#, K-55	1560'(sufficient qty C1 H w/2% CaCl2, 1/4#/sx				
		1	'(Flocele.) (Circ to su	urface.	-	
(Second intermedia							
9-3/4"	7-5/8"	26.4#, N-80				fficient C1 C	
					ocele, 3	#/sx Gilsonite)	
			Circ to surfa				
						block squeeze	
						/4#/sx Flocele,	
6-1/4"	5-1/2"	15.5#, K−55	(3#/sx Gilson				
	J-1/2	19.9%, K-99				#/sx salt, 10%	
			(w/C1 H w/5%)	/sx salt	Δ. Δ. Δ. Δ	Flocele followe	
Subject to NSL app	lication filed	June 3, 1980.		J. Outer	FOR 90	DAYS UNLESS	
Use mud additives					DRILLING	COMMENCED,	
					\subseteq	7-17-80	
BOP: Series 900,	300# WP, double	e w/one set pip	e rams and one	set bl ex	aRESame .		
N ABOVE SPACE DESCRIBE PR	OPOSED PROCESSION				11	La de la della d	
IVE JONE, GIVE BLOWOUT PREVENTI	ER PROGRAM, IF ANY.	FRUFUSAL IS TO DEEPEN OF	E PLUG BACK, GIVE DATA C	N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
bereby certify that the informatio	n above is true and com	olete to the best of my kr	pwledge and belief.				
PALID .	for	.					
and the second	w. J. Mueller	Tide Senior En	gineering Spec	lalist p	ate	lune 5, 1980	
This space of	state Use)	1/					
	11. 1.1.5				JU	N 1 7 1980	
PPROVED BY	m py fille	DATLE BUREN	VISOR DISTR		ATE		
ONDITIONS OF ADEROVAL	ANY:						
jj							

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