

District I
100 Box 1980, Hobbs, NM 88241-1980
District II
100 Drawer DB, Arco, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
100 Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Universal Resources Corporation P.O. Box 11070 Salt Lake City, UT 84147		UGRID Number 23846
		Reason for Filing Code C002/01/97
API Number 30-025-26891	Pool Name Scharb, Bone Springs	Pool Code 55610
Property Code 19613	Property Name Scharb 4	Well Number 1

II. Surface Location									
Well or lot no. M	Section 4	Township 19S	Range 35E	Lot/Idn	Feet from the 660	North/South Line S	Feet from the 660	East/West Line W	County Lea

III. Bottom Hole Location									
Well or lot no. M	Section 4	Township 19S	Range 35E	Lot/Idn	Feet from the 660	North/South Line S	Feet from the 660	East/West Line W	County Lea
Lea Code S	Producing Method Code P	Gas Connection Date 12-80	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters					
Transporter UGRID	Transporter Name and Address	" (101)	" (102)	" (103) UGSTR Location and Description	
18053	Pride Pipeline P.O. Box 2436 Arlene TX 79604	2332310	O		
24650	Warren Petroleum P.O. Box 1589 Tulsa OK 74102	2332330	G		

IV. Produced Water	
" (101) 2332350	" (103) UGSTR Location and Description

V. Well Completion Data				
" Spud Date	" Ready Date	" (101)	" (102)	" Perforations
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	

VI. Well Test Data					
" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Test Pressure	" Cig. Pressure
" Choke Size	" Oil	" Water	" Gas	" AOP	" Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Julie Bird		OIL CONSERVATION DIVISION Approved by: [Signature] Title: Approval Date: FEB 24 1997	
Printed name: Julie Bird Title: Contract Analyst Date: 2-14-97 Phone: 84-324-2012			
" If this is a change of operator fill in the UGRID number and name of the previous operator			
Previous Operator Signature		Printed Name Title Date	

UNIVERSAL RESOURCES
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for change of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address

2. Operator's OORID number. If you do not have one it will be assigned and filled in by the District office.

3. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AQ	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12. Lessee code from the following table:

F	Federal
S	State
P	Free
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

14. MO/DAY/YR that this completion was first connected to a gas transporter

15. The permit number from the District approved C-129 for this completion

16. MO/DAY/YR of the C-129 approval for this completion

17. MO/DAY/YR of the expiration of C-129 approval for this completion

18. The gas or oil transporter's OORID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

21. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MO/DAY/YR drilling commenced

26. MO/DAY/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TO if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DAY/YR that new oil was first produced

35. MO/DAY/YR that gas was first produced into a pipeline

36. MO/DAY/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.

46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

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