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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-4096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Scharb "4"
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Undesignated (Wolfcamp)
11. Elevation (Show whether DF, RT, GR, etc.) 3865.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 8 5/8" Intermediate csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 4005'. CMM for logs. MW 10.7, vis 33, pH 9.5. Ran CN-DF/GR-Cal log from 4005-1400'. Ran 97 jts. 8 5/8" 24# & 28# S-80 & K-55 ST&C csg (4016'). Set @ 4005'. Cmt w/685 sxs LW cmt 15# salt & 1/4# Flocele/sx. 2/10 of 1% AF10 & 100 sxs Class "C" 6# salt and 1/4# Flocele/sx. Open DV tool @ 1848', circ 100 sxs cmt. Cmt 2nd stage w/640 sxs LW cmt, 15# salt & 1/4# Flocele sxs 2/10 of 1% AF10 & 100 sxs Class "C" w/1/4# Flocele 2% cc. Circ 75 sxs. WOC 18 hrs. Install 12" 3000# x 10" 5000# spool. Install BOP. After 24 hrs. pressure test BOP & 8 5/8" csg to 1000# for 30 min. Held Okay. Drill ahead with 7 7/8" bit. List of Casing as follows:

Top	1848'	8 5/8"	24#	K-55	ST&C
	540'	8 5/8"	24#	S-80	ST&C
Bottom	1617'	8 5/8"	28#	S-80	ST&C
Total	4005'				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R. Cray TITLE District Operation Engineer DATE 8-9-80
 ORG. SIGNED BY Jerry Sexton DATE 8-9-80
 APPROVED BY Dist. L. Supv. TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: