Petroleum Information.	RE-ISSUED CO	MPLETION	V sociens	ud Reproduction Prohibited
COUNTY TEA FIELD	Scharb		STATE NM	
OD VIII TA VOOR GIVE THE			API 30-	025-26891
NO 1 LEASE Scharb "4"			MAP	
Sec 4, T19S, R35E			CO-ORD	
660 FSL, 660 FWL of Se	ec		11-	1-25 NM
8 mi SE/Buckeye	SP	D 7-18-	80 CMP 9-1	3-80
CSC 8 III SET BUCKEYE	WELL CLASS: IN	IT WD FIN	DO LSE. CODE	
11 3/4-424-400 sx	FORMATION	DATUM	FORMATION	DATUM
8 5/8-4005-1325 sx				ļ
5 1/2-10,700-745 sx		<u> </u>		
		 		
	тр 10,706	(WFMP)	PBD 10,	574
IP (Bone Spring) Perfs 96		BOPD.	Pot based	

IP (Bone Spring) Perfs 9614-34 F 400 BOPD. Pot based on 24 hr test thru 12/64. GOR TSTM; gty 35.4; CP Pkr; TP 200

					1 000	TO ETT
	OPRS ELEV	2066	C T	on l	1,000	RT
	ODDC CIEV	120n	(-i.	PU 1	1.000	111
CONTR Hondo	OFRSELEV	3000	011			
CONIK HOHUO						

F.R. 6-30-80 (Bone Spring) AMEND FIELD, ZONE & LEASE: Formerly 11-1-80 reported as Wildcat (Wolfcamp) & Schard "4" Drlg 3233 1m & sh 7-22-80 TD 4005; WOC 7-29-80 Drlg 6962 1m & sh 8-4-80 Drlg 8736 1m & sh 8-12-80 Drlg 9970 sh 8-25-80 TD 10,706; WOCT 9-9-80 DST "Tight" TD 10,706; SI 9-16-80 TD 10,706; PBD 10,574; Tstg 9-23-80 Perf (Bone Spring) 9614-34 (overall) Acid (9614-34) 300 gals Flwd 300 BO + 2 BW in 18 hrs thru 24/64 chk, TP 200 (9614-34) TD 10,706; PBD 10,574; Tstg 9-30-80 11-1-25 NM

LEA SOUTHLAND	ROYALTY CO.	Scharb 1 Scharb 4 Sec 4, T19S, R35E	NM Page #2
9-30-80	Continued		
		0 + 1 BW in 24 hrs t	hru 12/64
10–27–80	TD 10,706; LOG T OPS: Queen 4617,	PBD 10,574; Complet Yates 3350, Seven R Grayburg 4894, San 7735, 1st Bone Spr	ivers 3850,
11-1-80 3-7-81	COMPLETION	ring 9860, Wolfcamp ISSUED	10,615
3-7-01	RE-ISSUE TO	ADD GRAVITY & LOG	TOPS
			-25 NM
*	,	IC 30	0-025-70300-80

EXICO OIL CONSERVATION COMMISS

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section Well No. Scharb 4 Southland Royalty Co. Township County Section Unit Letter 19 South 35 East M Lea Actual Friotage Location of Well: South Ground Lyvei Elev. Producing Formation Dedicated Acreage: 80 3865.7 Bone Spring 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. District Operation Engineer Company Southland Royalty Company 10-8-80 I harmby cartify that the well locution shown on this plot was platted from field knowledge and belief. SRC (Exxon) A-4096

2000

1800

1000

100

Ronald J. Eidton