

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26923
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1497

7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 2622
8. Well No.	006
9. Pool name or Wildcat	Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>F</u> : <u>1500</u> Feet From The <u>North</u> Line and <u>2450</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3906' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: "PULL & LD HYDRIL TUBING" <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate additional San Andres Pay. Pressure test casing. Acidize, run new tbg & return to injection."

11-23-91 R.U. DDU N.U. BOP COOH w/ HYDRIL tbg. laying down. S.D.
11-26-91 MIRU UNIT, GIH with 4-3/4" BIT and 2-7/8" TBG. Tag @ 4383'
clean out iron sulfide to 4686'. Circ Clean. COOH R.D. MO Star Tool.
Trip 4-3/4" bit & 5-1/2 " scraper.
11-27-91 Perforate w/23 gram charges, 2 shots/ft. w/4" casing guns as follows:
4434'-38', 4', 8 shots; 4445'-49', 4', 8 shots; 4463'-66', 3', 6 shots;
4519'-25', 6', 12 shots; & 4587'-96', 9', 18 shots. GIH w/packer & tbg.
set packer @ 4405'- load & test to 500#. Pumped 3500 gal CHIC acid,

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 12-13-91
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

4500# rock salt in 91 bbl brine and 30 bbl 2% KCl flush. Pumped
 1200 gal acid, 2500# salt in 54 bbl brine; 1200 gal acid, 2000# salt
 in 37 bbl brine, 1100 gal acid, 30 bbl flush. Open packer by-pass and
 flush casing w/50 bbl brine. Flow down - unset packer & pull up 1 jt.
 re-set packer @ test to 500# OK.

11-28-91 Open up well w/FL @ 200' & tbg on vacuum.

12-03-91 GIH set packer @ 4405' load & test backside leaked off. Unset packer
 pull-up 10' to 4395' load & test to 500# - OK. Unset packer COOH LD
 workstring & packer. GIH w/5-1/2" Baker Loc set packer w/CO₂ elements
 testing 140 jts 2-7/8" J-55 8rd EUE TK-70 lined tbg w/modified collars
 seal rings, and seal lube thread dope to 5000#.

12-04-91 MIRU charger to circ. packer fluid, Set packer @ 4394'.

12-09-91 Injecting @ 729 b/d @ 850#. Injecting in single completion.
 Complete Drop From Report.

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