

**CORE LABORATORIES, INC.***Petroleum Reservoir Engineering*COMPANY PHILLIPS PETROLEUM COMPANYFILE NO. 3202-11868WELL EVGSAU TRACT NO. 2622-006DATE 8-11-80FIELD VACUUMFORMATION SAN ANDRESELEV. 5906.6' G.L.COUNTY LEASTATE NEW MEXICODRUG. FLD. SALT WATER BASE MUDCORES ACCLOCATION 1500' FNL & 2450' FWL, SEC. 26, T-17-S, R-35-E, UNIT F**CORRELATION COREGRAPH**

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VERTICAL SCALE: 5" = 100'

Total Water

PERCENT PORE SPACE

100 80 60 40 20 0

Gamma Ray

RADIATION INCREASE

API UNITS

Permeability

MILLIDARCIES

Porosity

PERCENT

Oil Saturation

PERCENT PORE SPACE

Depth
Feet

4400

4450

4500

4550

4600

4650

4700

4750

4800