

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26923

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. B-1497	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2622
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 006
4. Location of Well UNIT LETTER <u>F</u> <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>2450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3906' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		Total Depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-30/31-80--MI RU MARC Drlg. Spud w/12-1/4" bit to 360'. Ran 8-5/8" 24#, K-55 csg set at 356'. Cmted w/350 sxs Cl "H" w/2% CaCl, 1/4#/sx Flocele. Circ 200 sxs to surface. Left cmt standing under fluid column static pressure. Tstd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.

08-09/13-80--Drld to 4450'. Cut core #1 4453-4510' (57'), cut core #2 4510-4567' (57'), cut core #3, 4567-4627' (60'), cut core #4 4627-4685' (58').

08-14/15-80--Cut core #5, 4685-4745' (60'), cut core #6 4745-4800' (55'). Reached 4800' TD 08-15-80.

08-16/17-80--Attempted to log well. Unable to get logs.

08-18/19-80--Ran 5-1/2" 14#, K-55 csg, set at 4800'. Cmted w/1200 sxs TLW w/12# salt, 10% DD, 1/4#/sx Flocele, 3#/sx Gilsonite, followed w/300 sxs Cl "H" w/5#/sx salt. Circ 180 sxs to surface. WOC 8 hrs. Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Rogers W. J. Mueller TITLE Senior Engineering Specialist DATE August 20, 1980

ONE SIGNATURE
Jerry Sexton
Eng. J. Sexton

AUG 21 1980