

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-26924

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1839-1	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 2738 009	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER <u>E</u> <u>1400</u> FEET FROM THE <u>North</u> LINE AND <u>50</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
3957' RKB, 3944.7' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Convert from wtr. inj. to oil ☒

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-87: 4650' PTD. RU DDU. COOH LD 2-7/8" tbg. WIH w/ 2-3/8" tbg., 5-1/2" csg. scraper & bit. Tag'd fill @ 4650'.

9-9-87: Finish COOH w/ tbg. bit & scraper. WIH w/ 5-1/2" pkr. & T.P. Set T.P. @ 4350' & pkr. @ 3850'. Load & test back side to 500# OK. S.D.

9-10-87: RU BJ Titan to acidize. Pmpd 3000 gals. of 15% NEFe HCl w/ 30 gal. of inflow 40 in. two stages. WIH w/ SN 14 jt. & T.P., anchor, 128 jt of 2-3/8" tbg., tbg. set @ 4561'. Anchor @ 4106'. S.D.

9-11-87: WIH w/ a 2" X 1-1/2" X 16' pmp on a 7/8" & 3/4" rod string. Set pump @ 4562'. R.D.M.D. DDU. Pump 17 hr. No test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/25/87
APPROVED BY DISTRICT SUPERVISOR TITLE DATE SEP 29 1987

CONDITIONS OF APPROVAL, IF ANY: