STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1839-1

API NO. 30-025-26924

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [ ] GAS WELL [ ] OTHER: Water injection

7. Unit Agreement Name: East Vacuum Gb/SA Unit

8. Farm or Lease Name: East Vacuum Gb/SA Unit

9. Well No.: Tract 2738 009

10. Field and Pool, or Wildcat: Vacuum Gb/SA

2. Name of Operator: Phillips Petroleum Company

3. Address of Operator: 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well: UNIT LETTER E, 1400 FEET FROM THE north LINE AND 50 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.): 3957' RKB, 3944.7'GR

12. County: Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Convert well to oil producer [X]		OTHER [ ]	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to low injectivity propose to test Grayburg and San Andres intervals and convert well from water injector to oil producer as follows:

RU DDU. Install BOP and kill well. Pull plastic lined injection tubing and lay down. Remove injection tubing head and replace with a 5-1/2" x 2-3/8" production tubing head. Run 2-3/8", 4.7#, J-55 production tubing to 4630' with SN on bottom. Set tubing anchor at 4275' with 9500 lbs. tension. Run 2" x 1-1/2" insert pump on class C tods. RD DDU. MI and align pumping unit. After taking daily production test for a couple weeks will proceed as follows:

RU DDU. Pull rods and pump. Install BOP and kill well. POOH with production tubing. Load casing with 2% KCL water. Spot approx. 150 gals 10% acetic acid from 4290'-4070'±. Perforate casing top to bottom with centralized 4" OD casing guns using 1/2" premium DML charges at 2 JSPF on spiral phasing from 4131'-4135', 4175'-4177'; 4184'-4187'; 4216'-4218'; 4261'-4263'. GIH with RTTS type packer o- 2-7/8" workstring to ±4070'. Swab test to clean up perfs. Acidize perfs with 2000 gals 7.5% NEFE HCL. Fracture treat perfs with 7,800 gals 70# MINIFRAC fluid with 5% diesel, carrying a total of 9200 lbs of sand. Swab back treatment fluids and load water. Run 2-3/8", 4.7#, J-55 production tubing to 4265' with SN on bottom . Set tubing anchor at 4100' with 9500 lbs tension. Run 2" x 1-1/4" insert pump on class C rods. Set pumping unit & return to prod.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 1-23-87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE JAN 27 1987