

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1839	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name
East Vacuum Gb/SA Unit

Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
East Vacuum Gb/SA Unit

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No. Tract 2738
009

Location of Well
UNIT LETTER DE 1400 FEET FROM THE north LINE AND 50 FEET FROM
THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool, or Whidcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3957'RKB, 3944.7'GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to pressure test casing to determine if casing leak exists, evaluate condition of casing and repair:

MI & RU DDU. Install BOP. Unseat packer. Tag PTD with bottom of tubing. Strap tubing out of hole. Clean out to PTD of 4710' if necessary. Run casing inspection and caliper log from 4710' to 3700'. GIH with packer-type RBP, RTTS-type packer, and 2 7/8" workstring. Isolate perfs for pressure tests as follows:

Perforations	RBP Setting Depth	Packer Setting Depth
4642'-47', 4664'-68'	4685'	4600'
4533'-4546'	4590'	4515'
4474'-4497'	4515'	4458'

Establish injection rate in each set of perfs. Do not exceed 5000 psi. Record rates and pressures. Attempt to load tbg-csg annulus and observe communication during each of the above injection tests.

Reset RBP at 4420' and packer at 4320'. Establish injection rate into casing leak. Maintain 500 psi on tbg-csg annulus during this step. Record rate and pressure.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Engineering Supervisor DATE 2-24-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 3 - 1986

Further remedial work will be determined following analysis of the above results.

RECEIVED
FEB 26 1986
O.C.D.
HOBBS OFFICE