

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26924

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1839-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2738
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 009
4. Location of Well UNIT LETTER E 1400 FEET FROM THE North LINE AND 50 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPLA.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) Later	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/> Total Depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-14-80 MI Cactus Drlg. Spudded 12 1/4" hole to 370'. Ran 9 5/8", 36#, K-55 csg set @ 369'. Cmt'd w/400sxs Cl"H" w/2% CaCl₂, 1/4#/sx Flocele. Circ 40 sxs to surface. Tested csg 8 hrs after plug down. Temp of cmt 80°, formation temp in zone 64°, cmt strength at time of csg test 1558 psi, time cmt in place prior to test 8 hrs. Tested csg & BOP 1000#, OK. Drld ahead w/7 7/8" bit.
- 9-24-80 Drld to 4375 core point. Core #1, 4375-4435 (60').
- 9-25-80 Cut Core #2, 4435-4495 (60'), Cut Core #3, 4495-4555 (60'), Cut Core #4, 4555-4615 (60'), Cut Core #5, 4615-4675 (60'), Cut Core #6, 4675-4735 (60'), Cut Core #7, 4735-4775' (40'). Drilled to 4777' TD Logged.
- 10-1-80 4775' (40').
- 10-2-80 Ran 5 1/2" 14#, K-55 csg set at 4776'. Cmt'd w/1050sxs TLW w/10% DD, 12#/sx salt, 3#/sx Gilsonite, 1/4#/sx Flocele, Followed w/370 sxs Cl"H" w/5#/sx salt; Circ 225 sxs to surface.
- 10-3-80 Released rig, prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE October 13, 1980

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY