NG. OF COPIES RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION COMMIS	SION	Form C-101	
SANTA FE					Revised 1-1-6	5
FILE						Type of Lease
U.S.G.S.					STATE	X FEE
LAND OFFICE						S Gas Lease No.
OPERATOR				,	В-	-1839-1
		API NO. 30 2	つはすーはしりへ	34	IIIIII	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK	<		
a. Type of Work				· <u>- · · · · · · · · · · · · · · · · · ·</u>	7. Unit Agree	
DRILL]	DEEPEN	P			cuum Gb/SA Unit
b. Type of Well	1				3	ease Name East Vacuu
OIL X GAS WELL	O.2H€R		SINGLE X	MULTIPLE	Gb/SA UI	nit, Tract 2738
). Home of Operator					9. Well No.	
Phillips Petroleur	n Company					009
3. Address of Operator						d Pool, or Wildcat
Room 401, 4001 Per	nbrook Street,	Odessa, Texas	79762		Vacui	um Gb/SA
4. Location of Well UNIT LETT		ATED 1400	FEET FROM THE	N LINE	///////	
					///////	
AND 50 FEET FROM	THE W LIN	EOFSEC. 27	TWP. 17-S RGE.	35-E NMPM	7/////	
					12. County	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>1111111</i> 1	Lea	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		MMMM	THUTTH	19A. Formatio	711111	
			19. Projosed Depth			20. Rotary or C.T.
21. Clevations (Show whether ())	<u> </u>		4800'	Gb/SA		Rotary
	, , , ,	& Status Plug. Bond			1 1	. Date Work will start
<u>3944.7' (ground up</u>	nprepared)	blanket	Advise la	ter		Upon approval
.3.	F	ROPOSED CASING A	D CEMENT PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		TH SACKS O		EST. TOP
11"	8-5/8"	24#, K-55				C1 H w/2% CaC1
						(x) circ to surfac
7-7/8"	5-1/2"	14#, K-55				sx w/10% DD and
		,,			· .	onite/sx followed
						t/sx to circ
			(at surface			
			(/		
					ABDB	OVAL VALID
					545 8 13	WY FIG Y FIGHT

Reference NSL.	1236	(Letter	request	dated	July	8,	1980.)
Use mud additi	ves as required	for con	ntrol.				

FOR 30 DAYS UNLESS

BOP: Sieries 900, 3000# WP, double w/one set pipe rams and one set blind rams.

rely (orlify that the information above is true and complete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·
W. J. Mueller Title Senior Engineering Specialist	Date _	July 10, 1980
PROVED BY	DATE	RULIC
NDITIONS OF APPROVAL, IF ANY:		

NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section	All distances	must t	be from	the	outer	boundaries	oľ	the	Section
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Phillips Petroleum Company E.V.G.S.A.U. Tract 2738 009 Print Pri					Lease				Weil No.
B 27 17 South 35 East Lea 1400 terms in North too and 50 terms in North To another terms 3944.7 Devolution of Main Poil Devolution of Main Devolution of Main 1000 terms fire Orable terms 40 array 1001 To another terms Poil Devolution of Main Array 1001 terms fire Graphic terms 40 array 1001 To another terms For another terms 40 array 1001 To another terms For another terms 40 array 1001 To another terms For another terms 40 array 1001 To another terms For another terms 40 array 1001 terms for another terms For another terms 40 array 11 for another terms For another terms 40 array 11 for another terms For another terms 40 array 11 for another terms For another terms 40 array 11 for another terms for another terms for another terms for another terms 11 for another terms <t< td=""><td>and the second se</td><td></td><td></td><td>ny</td><td>Ε.</td><td>V.G.S.A</td><td></td><td>ract 2738</td><td>1 1</td></t<>	and the second se			ny	Ε.	V.G.S.A		ract 2738	1 1
1400 free turms the NOTCh into and 50 set turms the WeSt into a comparement of the set	E	27	17			5 East		Lea	
Description Proof Description Description Description 3944.7 Grayburg/San Andres Vacuum Cb/San Andres 40 Access 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?			Nowth	line ond	50	feet	from the	West	line
3944.7 (unprepared) Grayburg/San Andres 40 Arrow 1. Outlies the acreage dedicated to the subject well by colored pencil of bachure marks on the plat below. 11 Arrow 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling, etc? If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling, etc? If answer is "so," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. D C B A 009 E F G H 004 K J I					Pool			Dedi	
Louins the arreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and roysity). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitation, unitization, force-pooling, etc? [Yee] No If answer is "yes?' type of consolidation	3944.7		Grayburg/San A	Andres	Va	cuum Gb/Sa	an Andre	es	40 Acres
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yee No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. D C B A CERTIFICATION No allowable will be assigned to the well until all interests. has been approved by the Commission. CERTIFICATION D C B A A O(09 E F C A CERTIFICATION Note: No WELL IN SAME OUARTER J A M N N Certification M N N Outperform Note: No WELL IN SAME OUARTER J N M N N N N	1. Outline th 2. If more th	e acreas	lease is dedicate						
sion. D C B A C C B A C CERTIFICATION L hereby carify that the information con- tained garain is true and complete to the best darwin is true and complete to the best darwin is true and complete to the best darwin is the information con- tained garain is true and complete to the best darwin is true and complete to the best darwin is the information con- tained garain is true and complete to the best darwin is the information con- tained garain is true and complete to the best darwin is place and belief. W. J. Mueller W. J. Mueller W. J. Mueller Company Position Company Dete M N N N N N N N N N N N N N N N N N N	 If more the dated by of Yes If answer this form it 	an one li communit D No is "no," if necess	ease of different of ization, unitizatio If answer is list the owners a ary.)	n, force-poolin "yes," type of and tract descr	g.etc? consolida iptions wh	ation	tually bee	n consolidated.	(Use reverse side of
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NOTE: NO WELL IN SAME OUARTER, DUARTER L K J I L K J I M N M N M N M N M N M N M N M N	4	Ÿ.			1				leering Specialist
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L K J I L K J I L K J I L K J I L hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. M N M N M N M N M N M N M N M N					· · ·				retroieum Company
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- Θ SERIES 900 RAM-TYPE BOP
- \odot 2" SERIES 900 VALVE
- 0 SERIES 900 DRILLING SPOOL
- ٨ 2" MUD PRESSURE GAUGE
- 2" SERIES 900 CHOKE
- 2" SERIES YOO CHECK VALVE

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- \odot 2" SERIES 900 STEEL TEE
- NOTES:
- 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
- N VALVES MAY BE EITHER MAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER PAILURE AND BE CAPABLE OF BEING OPENID MANUALLY

PHILLIPS PETROLEUM COMPANY

..... OPTIONAL EQUIPMENT

REV 6/73 FIGURE NO. 7 (SERIES 900 FLANGES OR BETTER) BLOWOUT PREVENTER HOOK-UP

3000 PSI WORKING PRESSURE



RECUISED