

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26925
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-1399-10
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: EAST VACUUM GE/SA UNIT TRACT 2913
4. Well Location Unit Letter <u>J</u> : <u>2320</u> feet from the <u>SOUTH</u> line and <u>2450</u> feet from the <u>EAST</u> line Section <u>29</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well No. 010
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3972' GL		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: REPAIR, ACIDIZE, RET T/PRODUCTION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion: or recompilation.

02/23/02 MIRU DDU UNHANG WELL COOH W/RODS/FMP KILL ND WH NU BOP.  
02/24 & 25/02 CREW OFF  
02/26/02 COOH W/TBG GIH W/SANDLN BLR TAG FILL @ 4710' COOH W/SANDLN BLR GIH W/BIT SCRPR & TBG T/4600' COOH W/TBG SCRPR & BIT GIH W/TP RITS PKR & TBG TSTG T/5000 PSI PKR 4454' EOT 4645' SPOT 150 GAL TOLUENE OUT EOT COOH 2 STDS SET PKR.  
02/27/02 OPEN T/FRAC TK SWAB REC 20 BBL UNSET PKR GIH W/2 STDS TBG SPOT 300 GAL MIX SCALE CONVRTR OUT EOT COOH W/4 STDS SET PKR 4214' EOT 4436' LD CSG TST T/500 PSI OK.  
02/28/02 MIRU HES TST INS T/6200 PSI FMP 42 BBL FW PAD 4 BPM 0 PSI FMP 500 GAL 15% FERCK ACID 4.9 BPM 1414 PSI FMP 1000# RKSALT & 1000# 100 MESH SALT 5 BPM 1579 PSI FMP 2000 GAL 15% FERCK 4.9 BPM 1323 PSI FMP 750# RKSALT 800# 100 MESH @ 5 BPM 2057 PSI FMP 2400 GAL 15% FERCK 4.7 BP 2580 PSI BLKD OFF @ 4537 PSI SD RU REV REL PKR REV 45 BBL FW SD SET PKR TST CSG T/500 PSI OK RU T/FMP DWN TBG FMP FW UNTIL IT BROKE BK FMP 1100 GAL 15% FERCK ACID 4.8 BPM 2884 PSI FMP 150 BBL FW  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPVR., REGULATION/PRODUCTION DATE 4/5/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE VALUATION UNIT DATE \_\_\_\_\_

Conditions of approval, if any:

EVAC #2913-010

02/28/02 CONTINUED

FLUSH 5 BPM 2365 PSI ISIP 1632 5 MIN 1501 PSI 10 MIN 1402 15 MIN 1318 PSI AVG RATE 5 BPM AVG PRESS 2158  
MIN RATE 4.1 BPM MAX 5.1 MIN PRESS 1611 PSI MAX 4537 PSI TOT LD 424 BBL RDMO HES.

03/01/02 OPEN T/FRAC TK SWAB COOH W/TBG PKR & TBG GIH W/NOTCH COLLAR & TBG TAG 4619' CO T/4713' COOH W/TBG  
& NOTCH COLLAR START GIH W/PROD TBG.

03/02/02 KILL WELL FIN GIH W/PROD TBG ND BOP NU WH GIH W/PMP/RODS HANG ON LD TST PUT ON PROD TOO WINDY T/RD.

03/03 & 04/02 CREW OFF

03/05/02 RDMO DDU CLN UP LOC PUT ON PRODUCTION - DR OP F/REPORT