

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26925
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1399-10
7. Lease Name or Unit Agreement Name East Vacuum Grayburg/San Andres Unit Tract 2913
8. Well No. 010
9. Pool name or Wildcat Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>J</u> : <u>2320</u> Feet From The <u>South</u> Line and <u>2450</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3972'</u> GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reactivate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-90: Rigged up tubing BOP and pulled tubing.

9-26-90: Ran casing inspection log to 4723. Perforated with 2 SPF from 4571'-4581', 4523'-4532', 4518'-4520' and 4506'-4512'.

9-27-90: Stimulate well with 3000 gals 15% NEFe containing clay stabilizer & LST agent followed by 900 lbs rock salt in gelled brine. Displace w/29 bbls brine. Set packer at 4455'. Max treatment pressure 2100 psi - avg 1600 psi.

9-28-90: Began swabbing well. Ran 2-7/8" tubing with tailpipe at 4639, nipple at 4608, and tubing anchor at 4485.

9-29-90: Run insert pump and rods. Hook-up well.

10-2-90: 24 hr test, 41 oil, 77 water 1 mcf gas 24.213 GOR 22.7% CO2. Test truck test results showed 35% oil. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regula. & Prora. Supv. DATE 10/16/90
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: