

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26925

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1399-10
7. Unit Agreement Name East Vacuum Gb/SA
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2913
9. Well No. 010
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	3. Name of Operator Phillips Petroleum Company	4. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas, 79762		
5. Location of Well UNIT LETTER J LOCATED 2320 FEET FROM THE south LINE AND 2450 FEET FROM the east LINE OF SEC. 29 TWP. 17-S RGE. 35-E NMPM	6. Date Spudded 7-29-80	16. Date T.D. Reached 8-14-80	17. Date Compl. (Ready to Prod.) 5-18-81	18. Elevations (DI, RKB, RT, GR, etc.) 3982.7 RKB, 3972.1 GL	19. Elev. Casinghead ---
20. Total Depth 4800'	21. Plug Back T.D. 4750'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary	24. Was Directional Survey Made No	
25. Producing interval(s), of this completion - Top, Bottom, Name Top: 4133', Bottom: 4800', Grayburg/San Andres					

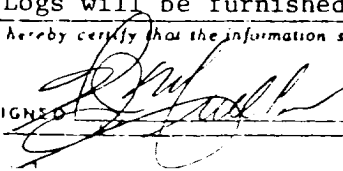
26. Type Electric and Other Logs Run Schlumberger DLL-Rxo-GR-Cal & BHC Sonic-GR-Cal Bell Surveys: GR/CCL	27. Was Well Cored Yes--See Attached
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CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#, K-55	359'	12-1/4" (w/400 sxs Cl "H" w/2% CaCl ₂ , 1/4#/sxs) (flocele; circ 10 sxs to surface)				
5-1/2"	17#, N-80	4793'	7-7/8"	1200 sxs TLW w/10% DD, (12#/sxs salt 3#/sxs Gilsonite, 1/4#/sxs Flocele, followed w/300 sxs Cl "H" w/5#/sxs salt, circ. 65 sxs to surface)			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4562'	---

31. Perforation Record (Interval, size and number) Perfd. 5-1/2" csg. w/1 JSPF @: 4506'-4512' 4571-4581' 4518'-4520' 27'--27 Shots 4523-4532'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4506-4581' AMOUNT AND KIND MATERIAL USED 7200 gals 15% NeFeHCl w/scale inhibitor & LST agent
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PRODUCTION							
33. Date First Production 5-20-81	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 2-1/2" x 12' Insert Pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 9-23-81	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 24	Gas - MCF 25	Water - Bbl. 11	Gas - Oil Ratio 1042
Flow Tubing Press. ---	Constr. Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 36.7	

34. Disposition of Gas (sold, used for fuel, vented, etc.) Sold	Test Witnessed By Don Thorp
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35. List of Attachments Logs will be furnished direct by Schlumberger and Bell Surveys	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED  W.J. Mueller	TITLE Senior Engineering Specialist DATE 10-20-81

