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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API #30-025-26925

Operator	Phillips Petroleum Company
Address	4001 Penbrook, Room 401, Odessa, Texas 79762
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	East Vacuum	Well No.	010	Pool Name, including Formation	Vacuum Gb/SA	Kind of Lease	State, Federal or Fee	Lease No.	B-1399-10
Gb/SA Unit, Tract	2913								
Location	Unit Letter <u>J</u> ; <u>2320</u> Feet From The <u>South</u> Line and <u>2450</u> Feet From The <u>East</u>								
Line of Section	29	Township	17-S	Range	35-E	NMPM	Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P.O. Box 2528, Hobbs, New Mexico, 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	2nd Floor, 4001 Penbrook, Odessa, Texas, 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	29	17-S	35-E	Yes	9-23-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
7-29-80	8-14-80	4800			4750			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
3982.7 RKB, 3972.1 GL	Grayburg/San Andres	4133			4562			
Perforations	4506-4512	4523-4532	27'---27 Shots		Depth Casing Shoe			
	4518-4520	4571-4581			4793'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	359' (w/400 sxs Cl "H" w/2% CaCl2)	
		(1/4#/sx Flocele, Circ. 10 sxs to surface)	
7-7/8"	5-1/2"	4793' (1200 sxs TLW w/10% DD, 12#/sx salt,	
		(3#/sx Gilsonite, 1/4#/sx Flocele, followed w/300 sxs Cl "H" w/5#/sx salt,	
		4562' (circ 65 sxs to surface)	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-20-81	9-23-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	---	---	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	24	11	25

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Sr. Engineering Specialist
October 20, 1981

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Jerry Miller
TITLE Director

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

