

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

API NO. 30-025-26925

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1399-10	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2913
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 010
4. Location of Well UNIT LETTER <u>J</u> <u>2320</u> FEET FROM THE <u>South</u> LINE AND <u>2450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3972' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-29-80 --MI RU Cactus Drlg; spud w/12-1/4" bit to 363'. Ran 8-5/8" 24#, K-55 csg set at 359'. Cmt w/400 sxs C1 "H" w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Circ 10 sxs to surface. Tstd csg 12 hrs after plug down. Temp of cmt 60°, formation temp in zone 65°, cmt strength at time of csg test 2000#, time cmt in place prior to test 12 hrs. Testd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.

08-06/13-80--Drld to 4425', core point; cut core #1, 4425-4484' (59'), cut core #2, 4484-4542' (58'), cut core #3, 4542-4601' (59'), cut core #4, 4601-4653' (52').

08-14-80 --Cut core #5, 4653-4713' (60'), cut core #6, 4713-4773' (60'), 4773-4800' (27'). Reached 4800' TD 8-14-80.

08-15/17-80--Logged well.

08-18-80 --Ran 5-1/2" 17#, N-80 csg set at 4793'.

08-19-80 --Cmt 5-1/2" csg w/1200 sxs TLW w/10% DD, 12#/sx salt, 3#/sx Gilsonite, 1/4#/sx Flocele, followed w/300 sxs C1 "H" w/5#/sx salt. Circ 65 sxs to surface. WOC 8 hrs. Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger J. Roger W. J. Mueller TITLE Senior Engineering Specialist DATE August 20, 1980

APPROVED BY John S. [Signature] TITLE Senior Engineer DATE August 20, 1980