

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26926
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1527
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3127
8. Well No. 004
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>I</u> : <u>1375</u> Feet From The <u>South</u> Line and <u>50</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3984' RKB; 3972.3' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cleaned out & acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1-92: RU DDU. Kill well. ND injection wellhead. NU BOP. unset pkr.
8-4-92: COOH LD 132 jts 7-7/8" IPC tbg & pkr. Trip sand pump - tag @ +4692' - Catch sample of iron sulfide. Trip bit and scraper on 2-7/8" workstring. Tag @ +4367'. MIRU Davis rev unit. GIH w/6-1/4" bit, 4- 3-1/2" collars on workstring. Tag @ +4362'. Clean out to +4390'. Circ. clean - pull up above perfs.
8-5-92: Clean out to 4750'. Circ. clean. COOH LD drill collars. PU GIH w/ pkr & tbg. Set pkr @ 4231'. Load & test to 500# - OK.
8-6-92: Pump 6000 gal CHIC III acid.
8-7-92: RV swab.
8-8-92: COOH LD workstring & pkr. PU GIH w/7" Baker Loc-Set pkr w/CO2 elements on 135 jts 2-7/8" TK70 lined tbg w/modified collars, seal rings & seal lube thread dope. ND BOP - set wellhead. Set pkr @ 4227'. Load & test to 500# for 30 min. - OK. Hook up & start injection. 8-13-92: Rate 834 BWPD @ 920#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 8/14/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 17 1992

RECEIVED

AUG 17 1992

OCD HOBBS OFFICE