

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26926
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1527
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit
8. Well No. 004 (Tract 3127)
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984' RKB, 3972.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WI per NMOC Order	
2. Name of Operator Phillips Petroleum Company	No. R-5897
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter I : 1375 Feet From The South Line and 50 Feet From The East Line Section 31 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984' RKB, 3972.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow back to frac tk until dead. RU DDU NU BOP. COOH w/tbg & Guib pkr. GIH w/6-1/4" bit on csg scraper to 4600' on 2-7/8" workstring. Load csg annulus, test lines to 3500 psi. Pump 6000 gal 15% NEFe HCl w/1500# rock salt in gelled brine. Swab total load back. GIH w/CO2 elements on pkr & tbg. Change all tbg cpling to Texas ARAI modified cplgs. Test tbg in hole to 5000 psi & hold f/1 min. Remove BOP. Circulate pkr fluid. Set pkr @ 4164' in 12,000 psi tension. Install wellhead. Start inj rate 6-13-89. 1140 bbl/D @ 0 psi, tbg pressure rate @ 6-14-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/20/90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 25 1990

CONDITIONS OF APPROVAL, IF ANY: