

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-26926

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Conversion to Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Tract 3127 004
Location of Well UNIT LETTER <u>I</u> , <u>1375</u> FEET FROM THE <u>south</u> LINE AND <u>50</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Whdcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3984' RKB, 3972.3'GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER: Convert to water injection per NMOCD Order No. R-5897 <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to convert to water injection:

MI and RU DDU. Pull rods and pump. Shut in well overnight. Run PPCo. pressure recorder to 4650', taking gradient stops at 3500', 4000', and 4500'. Leave on bottom 15 minutes. Install BOP. COOH with 2-7/8" tubing and TAC. Set nickel plated B.O.T. Husky M-1 packer, 2-7/8" x 7", 17-23#, 2.375" ID, with nickle plated L-H Type 3 2-7/8" Bridging Plug Assembly at 4260' in 10,000# compression on 2-7/8" 6.5#, J55, 8rd, EUE tubing internally plastic lined with TK-69. Fill annulus with inhibited brine. Pressure test casing/tubing annulus to 1500 psi surface pressure. Install wellsite injection assembly and meter run. Wellhead pressure is not to exceed 1350 psi.

BOP EQUIP: Series 900, 3000#WP double w/1 set pipe rams, 1 set of blind rams, manually operated
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE October 23, 1985

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

OCT 25 1985

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 24 1985

O.C.B.
HOBBS OFFICE