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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API NO. 30-025-26926

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook St., Odessa, Texas, 79762	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	
If change of ownership give name and address of previous owner NA	

I. DESCRIPTION OF WELL AND LEASE	
Lease Name East Vacuum Grayburg	Well No. 004
San Andres Unit, Tract No.	Pool Name, including Formation Vacuum Gb/San Andres
Location 3127	Kind of Lease State, Federal or Fee-
Unit Letter I	Lease No. B-1527
Line of Section 31	
Township 17-S	
Range 35-E	
NMPM, Lea County	

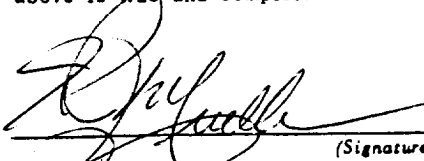
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M., 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas, 79762
If well produces oil or liquids, give location of tanks.	Unit J
Sec. 32	Twp. 17-S
Rge. 35-E	Is gas actually connected? Yes
When 2-19-81	

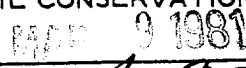
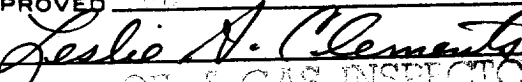
If this production is commingled with that from any other lease or pool, give commingling order number:	NA
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V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded 9-11-80	Date Compl. Ready to Prod.
Total Depth 4800'	P.B.T.D. 4750'
Elevations (DF, RKB, RT, GR, etc.) 3984 RKB 3972.3' GL	Name of Producing Formation Grayburg/San Andres
Top Oil/Gas Pay 4297'	Tubing Depth 4686'
Perforations Selectively perfd. 7" csg. at 4310'-4636': 137'--137 Shots	Depth Casing Shoe 4798'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8"
DEPTH SET 369' (Cmtd.w/400 sxs CL "H" w/2% CaCl2) (1/4#/sx Flocele; circ. 75 sxs to surface)	SACKS CEMENT
8-3/4"	7"
4798' (w/1000 sxs TLW w/12#/sx salt, 10% DD.) (3#/sx Gilsonite, 1/4#/sx Flocele, Followed w/100 sxs CL "H" w/5#/sx Salt, Circ 10 sx surface)	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks 1-28-81	Date of Test 2-21-81
Length of Test 24 Hrs.	Producing Method (Flow, pump, gas lift, etc.) Insert Pump 2-1/2" x 2" x 22'
Actual Prod. During Test	Tubing Pressure ---
Oil-Bbls. 212	Casing Pressure ---
Water-Bbls. 57	Choke Size ---
Gas-MCF 240	

GAS WELL	
Actual Prod. Test-MCF/D ---	Length of Test ---
Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) ---	Tubing Pressure (shut-in) ---
Casing Pressure (shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
W. J. Mueller	
(Signature)	
(Senior Engineering Specialist)	
(Title)	
March 5, 1981	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED  19	
BY 	
OIL & GAS INSPECTOR	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

