

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-26926

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tr. 3127
3. Address of Operator Room 401, 4001 Penbrook St. Odessa, Texas 79762		9. Well No. 004
4. Location of Well UNIT LETTER I, 1375 FEET FROM THE South LINE AND 50 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER Total Depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-80 MI Marc Drilg. Spudded w/12-1/4" bit to 370'. Ran 9-5/8" K-44 csg. Set at 369'. Cmted w/400 sxs Cl "H" w/1/4#/sx Flocele w/2% CaCl<sub>2</sub>. Circd 75 sxs to surface. Tested csg 8 hrs after plug down. Temp of cmt 80°, formation temp in zone 63.5°, cmt strength at time of csg test 1558 psi time cmt in place prior to test, 8 hrs. Tested csg and BOP 600#, OK. Drld ahead w/8-3/4" bit.

9-28-80 Drld to 4800' TD. Logged.

9-29-80 Ran 7" 23#, K-55 csg set at 4798'. Cmted w/1000 sxs TLW, 12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele, followed w/100 sxs Cl "H" w/5#/sx salt; circ 10 sxs to surface.

9-30-80 Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE October 2, 1980

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: