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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1527	

API No. 30-02526926

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		East Vacuum Gb/SA Unit	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit, Tract 3127	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		004	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook St., Odessa, Texas 79762		Vacuum Gb/SA	
4. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>1375</u> FEET FROM THE <u>South</u> LINE		Lea	
AND <u>50</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM			
21. Elevations (Show whether D.F.R.T., etc.)		19. Proposed Depth	
3972.3' Ground (unprepared)		4800'	
21A. Kind & Status Plug. Bond		19A. Formation	
blanket		Gb/SA	
21B. Drilling Contractor		20. Rotary or C.T.	
Advise later		Rotary	
22. Approx. Date Work will start			
Upon approval			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9-5/8"	32#, J-55	350' (Sufficient quantity of 1/4# Flocele/sx in 1st (to surf))		C1 H w/2% CaCl 150 sx) Circ
8-3/4"	7"	23#, K-55	4800' (Sufficient TRLW w/12# salt/sx w/10% (DD and 1/4#/sx Flocele plus 3# (Gilsonite/sx followed by 260 sxs (C1 H cmt w/8# salt/sx to circ to surf))		

(This well is in the same proration unit as Well No. 002.)

Reference NSL. (Requested by letter 7-10-80.)

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

NSL-1235

APPROVAL VALID
FOR 90 DAYS UNLESS
RENEWED BY LETTER

EXPIRES 10/22/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>W. J. Mueller</u>	Title <u>Sr. Engineering Specialist</u>	Date <u>July 10, 1980</u>
(This space for State Use)		
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUL 22 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION LAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

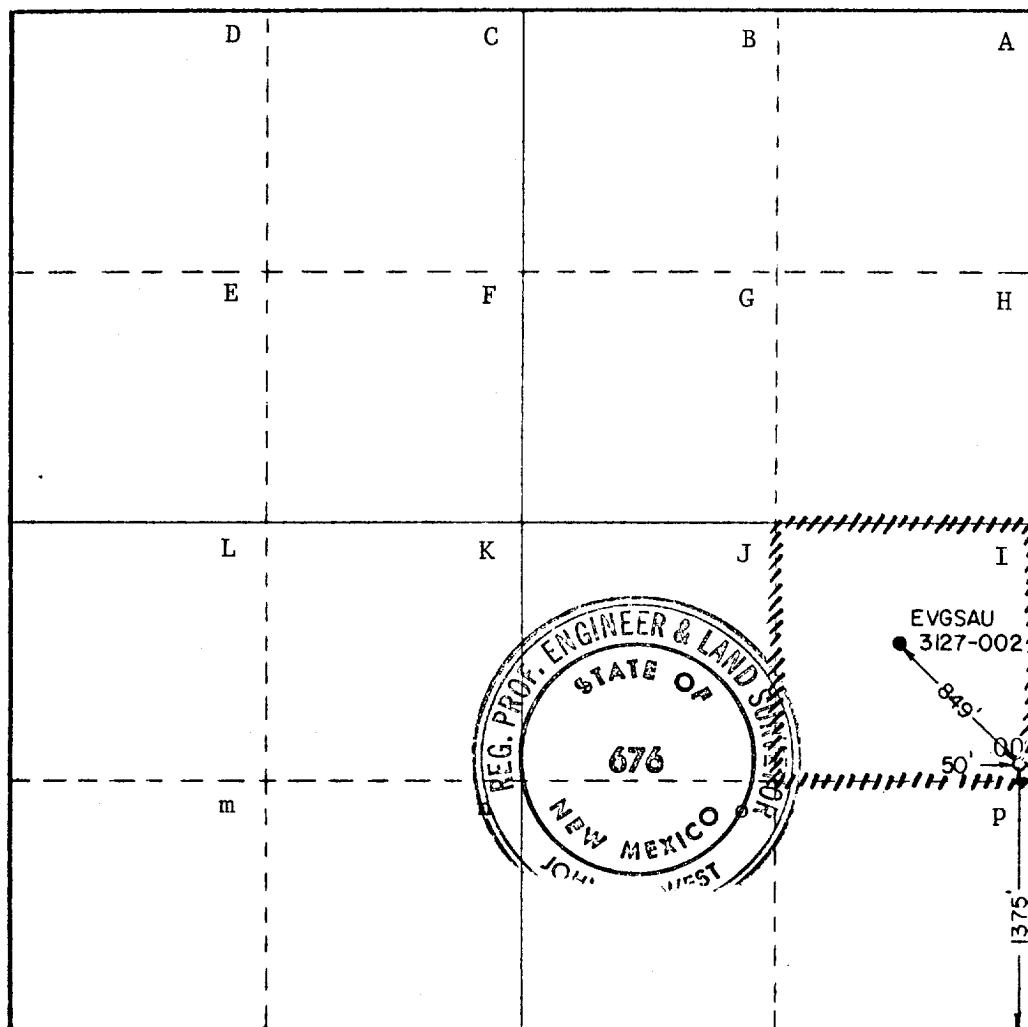
Operator Phillips Petroleum Co.		Lease EVGSAU UNIT TRACT #3127		Well No. 004
Unit Letter I	Section 31	Township T-17 South	Range R-35 East	County Lea
Actual Footage Location of Well: 1375 feet from the South line and 50 feet from the East line				
Ground Level Elev. 3972.3	Producing Formation Gb/SA	Pool Vacuum Gb/SA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name
W. J. Mueller

Position
Sr. Engineering Specialist

Company
Phillips Petroleum Company

Date
7-10-80

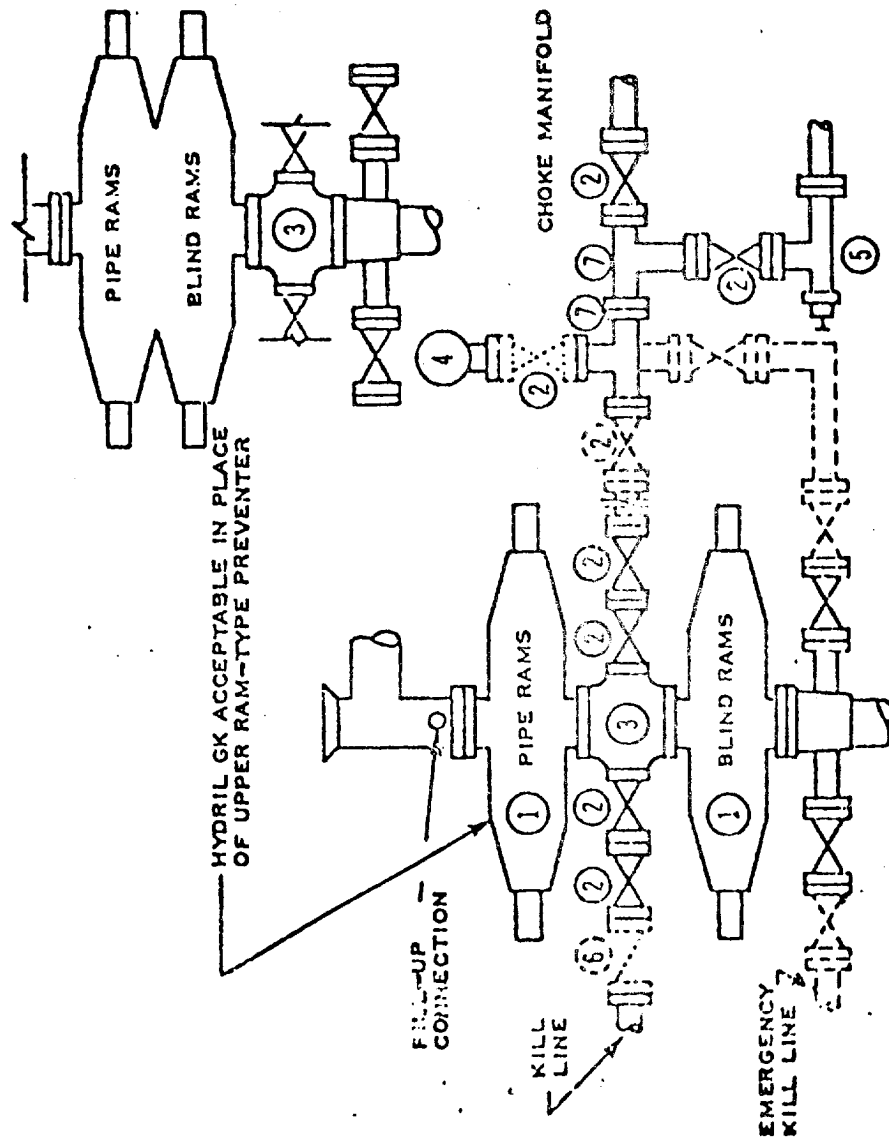
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 19, 1980

Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUSSE MAY BE SUBSTITUTED
FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER

REV 6/73

FIGURE NO.

000000
JUL 14 1974
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88-72/9
boy doing

ELF