

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-26963

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1900, Midland, TX 79701

4. Well Location

Unit Letter H : 2200 Feet From The North Line and 880 Feet From The East Line

Section 8 Township 17S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3775.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete from Strawn to Devonian ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following was performed between 2-5-98 to 2-23-98 to squeeze Strawn and recomplete down in Devonian:

1. POW w/rods and pump. NDWH. NU BOP. POW with 349 jts. tbg. EUE 8rd N-80 tbg., TAC, SN.

2. RIW with cement retainer and 340 jts. 2-7/8" tbg. Set CR @ 10591'.

3. Squeeze Strawn perms 10682'-10787' w/400 sx Class "H". POW with tubing.

4. RIW with bit, csg. scraper, DC's, tbg., drill out CR and cement from 10615'-10787'. Began losing fluid @ 10727'. Establish inj. rate 1 bpm @ 600 psi. POW with tubing and tools.

5. RIW with CR and tbg. Set CR @ 10591'. Squeeze w/100 sx Class "H" achieved 1975 psi squeeze pressure. Reverse out tbg. POW.

6. RIW with bit, csg. scraper, DC's, tbg. Drill out CR and cmt. to 10730' bit fell free. Test squeeze to 500 psi bled to 0 psi in 2 mins.

7. POW with tubing and tools. RIW with 4-5/8" shoe, 1 jt. 4-1/2" wash pipe, DC's and 2-7/8" tbg. Tag @ 10920' drill cmt. and CIBP. Push CIBP to 11872'. Lost complete returns after drilling CIBP @ 10950'.

8. POW laying down DC's, wash pipe and shoe. RIW with tubing and TAC as pulled.

9. RIW with pump and rods. Put well on pump 2-23-98.

10. Test 3-5-98 P 24 hrs. 47 BO + 24 BW + 2 MCF, 50°API GOR 43/1. Test before 2 BOPD + 0. BWPD from Strawn.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl Brown

TITLE Petroleum Engineer

DATE 3/10/98

TYPE OR PRINT NAME Carl Brown

TELEPHONE NO. 915-687-1777

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7A Midway Strawn dp