Submit to Appropriate		Energy,		e of New Me nd Natural Re		partment	:			Form (Revise	C-105 d 1-1-89
State Lease - 6 copies Fee Lease - 5 copies DISTRICT I	N 00040	OIL (CONSE	RVATIO	N DIV	SION	WE	D-025-26			
P.O. Box 1980, Hobbs, N		S		P.O. Box 208 lew Mexico		88	5.	Indicate Ty	pe of Lease ST		FEE X
P.O. Drawer DD, Artesia,	, NM 00210						6.	State Oil &	E Gas Lease N	lo.	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Az								mm	mm	mm	
WELL CO	OMPLETION	OR REC	OMPLET	ION REPOR	T AND LC	<u>G</u>	_//		ne or Unit Ag	mement Na	//////////////////////////////////////
a. Type of Well: OIL WELL	GAS WELL	_	_	OTHER				Lease Ivan	ie or o int rig		
b. Type of Completion: NEW WORK WELL OVER		PLUG	DIP	F IVR D OTHER				Warr	en		
Name of Operator							8.	Well No.			
•	and Ranch, Lt	d.						2			
. Address of Operator									e or Wildcat		
303 W. Wall,	Suite 1900,	Midland	i, TX 797	701			M	idway D	evonian		
Well Location	н_:220	0_ Feet F	rom The	North	Line	and <u>8</u>	80	Feet	From The	<u>East</u>	Ľ
	•	_	• • •	P	inge 37F		NMF	M	Lea		County
Section	8	Town		s		Elevatio		RKB, RT,		14. Elev.	Casinghead
io. Due openant	11. Date T.D. Reac	hed		98 (Devoniar			5.4' G				75'
8-16-80	9-30-80 16. Plug Ba			If Multiple Con	the second se	18. Int	ervais	Rotary To	ois	Cable To	ols
5. Total Depth 11,875'	11,87			Many Zones?		Dn	illed By	A11		1	
9. Producing Interval(s)			tom, Name						20. Was Dir	ectional Su	rvey Made
11,760'-11,850'		•	_						Yes		
21. Type Electric and Ot									Well Cored		
None this comple		nally:	CNL-FDC,	DLL/MSFL, S	Sonic, FI	L		N	0		
23.				CORD (Re			et in w	(ell)			
CASTRIC STATE	WEIGHT I		DEPTH		HOLE SIZ	E	CEM	ENTING	RECORD	AN	IOUNT PUL
CASING SIZE 13-3/8"	48	<u></u>	378'		17 ¹ ⁄ ₂ "			e + 100		_	None
8-5/8"	32 & 24		4400'		12½"			.te + 20			None
5'z"	17 & 20		11875'		7 7/011			275	14+0 + 3		
52	1/ 0 20		110/5		7-7/8"		lst jts	.: 375	IIIe + J	/5	None
			11075		7-7/8		''H''				
					7-7/8**		''H''	: 1000	Lite+100	"C"	None None
24					7-778.		''H''	: 1000	Lite+100 UBING R	"C"	None
	ТОР		TTOM				'H'' nd jts. 25 .	: 1000] SIZE	Lite+100 UBING R DEPI	"C" ECORD TH SET	None
24. SIZE	ТОР		R RECOR	2D		21	'H'' nd jts. 25 .	: 1000 7	Lite+100 UBING R	"C" ECORD TH SET	None
SIZE		BO	ER RECOR	2D		21 REEN	'H'' nd jts. 25.	: 1000] SIZE 7/8''	Lite+100 UBING R DEPI 1090	"C" ECORD H SET	None PACKER
SIZE	ord (interval, si	BO ze, and n	ER RECOR	2D	NT SC	REEN ACID, S	1H" nd jts. 25. 2-1 SHOT, 1	: 1000] SIZE 7/8'' FRACTU	Lite+100 UBING R DEPI 1090	ECORD H SET	None PACKER
SIZE 26. Perforation rec 11760'-11794'	ord (interval, si (.56", 136 st	BO ze, and n nots)	ER RECOR	2D	NT SC 27. DEF	ACID, S	1H" 25. 2- 2- THOT, 1 RVAL	: 1000 SIZE 7/8" FRACTU AM	Lite+100 UBING R DEPI 1090 JRE, CEMI OUNT AND	ECORD H SET 3' ENT, SQ	None PACKER
SIZE	ord (interval, si (.56", 136 st	BO ze, and n nots)	ER RECOR	2D	NT SC 27. DEF	REEN ACID, S	1H" 25. 2- 2- THOT, 1 RVAL	: 1000 SIZE 7/8" FRACTU AM	Lite+100 UBING R DEPI 1090	ECORD H SET 3' ENT, SQ	None PACKER
SIZE 26. Perforation rec 11760'-11794'	ord (interval, si (.56", 136 st	BO ze, and n nots)	ER RECOR	2D	NT SC 27. DEF	ACID, S	1H" 25. 2- 2- THOT, 1 RVAL	: 1000 SIZE 7/8" FRACTU AM	Lite+100 UBING R DEPI 1090 JRE, CEMI OUNT AND	ECORD H SET 3' ENT, SQ	None PACKER
SIZE 26. Perforation rec 11760'-11794'	ord (interval, si (.56", 136 st	BO ze, and n nots)	ER RECOR	ED SACKS CEME	NT SC 27. DEF 1176	ACID, S	1H" 25. 2- 2- THOT, 1 RVAL	: 1000 SIZE 7/8" FRACTU AM	Lite+100 UBING R DEPI 1090 JRE, CEMI OUNT AND	ECORD H SET 3' ENT, SQ	None PACKER
 26. Perforation rectant 11760'-11794' 11808'-11850' 28. 	ord (interval, si (.56", 136 st	BO ze, and n nots) nots)	ER RECOR	PRODUC	NT SC 27. DEF 1176	ACID, S TH INTER 0'-1185	'H'' ad jts. 25. 2-' SHOT, I RVAL 0'	: 1000 SIZE 7/8" FRACTU AM	Lite+100 UBING R 1090 URE, CEMI OUNT AND this comp	ECORD H SET 3' ENT, SQ KIND MA	None PACKER
SIZE 26. Perforation recu 11760'-11794' 11808'-11850' 28. Date First Production	ord (interval, si (.56", 136 st	BO ze, and n hots) hots) Production	ER RECOR	ED SACKS CEME	NT SC 27. DEF 1176	ACID, S TH INTER 0'-1185	"H" ad jts, 25. 2- SHOT, 1 RVAL 0'	: 1000 3 5 7/8" 7 7 7 7 7 7 7 7 7 7 7 7 7	Lite+100 UBING RI 1090 URE, CEMI OUNT AND this comp Well S	ECORD H SET 3' ENT, SQ KIND MA letion Status (Pro Prod.	None PACKER UEEZE, ET TERIAL USEI d. or Shut-in)
SIZE 26. Perforation reca 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98	ord (interval, si (.56", 136 st (.56", 168 st	BO ze, and n hots) hots) Productic Pump	ER RECOR	PRODUC lowing, gas lift, p	NT SC 27. DEF 1176	ACID, S TH INTER 0'-1185	'H'' ad jts. 25. 2-' SHOT, I RVAL 0'	: 1000 3 5 7/8" 7 7 7 7 7 7 7 7 7 7 7 7 7	Lite+100 UBING RJ 1090 JRE, CEMI OUNT AND 1 this comp Well 1	ECORD H SET 3' ENT, SQ KIND MA letion Status (Pro Prod.	None PACKER UEEZE, ET TERIAL USEI d. or Shut-in) Gas - Oil F
SIZE 26. Perforation reco 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test	ord (interval, si (.56", 136 st (.56", 168 st Hours Tested	BO ze, and n hots) hots) Productic Pump	ER RECOR TTOM umber) umber)	PRODUC	NT SC 27. DEF 1176 TION Dumping - Size Oil - Bb 47	21 REEN ACID, S TH INTER 0' - 1185 and type 1	"H" ad jts 25. 2- SHOT, J RVAL 0' Gas - M 2	: 1000 3 5 7/8'' 7/8'' 7 7 7 7 7 7 7 7 7 7 7 7 7	Lite+100 UBING RI 1090 URE, CEMI OUNT AND I this comp Well S Water - Bb 24	ECORD H SET 3' ENT, SQ ENT, SQ Iletion Stanis (Pro Prod. I.	None PACKER UEEZE, ET TERIAL USEI d. or Shut-in) Gas - Oil F 43
SIZE 26. Perforation reco 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test 3-5-98	Ord (interval, si (.56", 136 st (.56", 168 st Hours Tested 24	BO ze, and n hots) hots) Productic Pump C re C	ER RECOR TTOM umber) umber) an Method (Fr ing hoke Size 2'' alculated 24-	D SACKS CEME SACKS CEME Deving, gas lift, p Prod'n For Test Period	NT SC 27. DEF 1176 TION Dumping - Size Oil - Bb 47	ACID, S TH INTER 0'-1185	"H" ad jts 25. 2- SHOT, J RVAL 0' Gas - M 2	: 1000 3 5 7/8" 7 7 7 7 7 7 7 7 7 7 7 7 7	Lite+100 UBING RI 1090 URE, CEMI OUNT AND I this comp Well S Water - Bb 24	ECORD H SET 3' ENT, SQ ENT, SQ Interion Status (Pro Prod. I. Gravity - A	None PACKER UEEZE, ET TERIAL USEI d. or Shut-in) Gas - Oil F
SIZE 26. Perforation rec 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test 3-5-98 Flow Tubing Press.	ord (interval, si (.56", 136 st (.56", 168 st Hours Tested	BO ze, and n hots) hots) Productic Pump C re C	ER RECOR TTOM umber) umber)	D SACKS CEME SACKS CEME Deving, gas lift, p Prod'n For Test Period	NT SC 27. DEF 1176 TION oumping - Size Oil - Bb 47 Gau	21 REEN ACID, S TH INTER 0' - 1185 and type 1	"H" ad jts 25. 2- SHOT, J RVAL 0' Gas - M 2	FRACTL 7/8" FRACTL AM None CF CF Later - BbL 24	Lite+100 UBING RI 1090 IRE, CEMI OUNT AND this comp Well S Water - Bb 24 Oil C	ECORD H SET 3' ENT, SQ ENT, SQ ENT, SQ Iletion Status (Pro Prod. I. Gravity - A 51°	None PACKER UEEZE, ET TERIAL USED d. or Shut-in) Gas - Oil R 43
SIZE 26. Perforation reco 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test 3-5-98 Flow Tubing Press. 30	ord (interval, si (.56", 136 st (.56", 168 st Hours Tested 24 Casing Pressu 30	BO ze, and n hots) hots) Production Pump C re C	ITOM TOM umber) umber) note Size 2'' alculated 24- iour Rate	PRODUC Iowing, gas lift, p Prod'n For Test Period Oil - Bbl.	NT SC 27. DEF 1176 TION oumping - Size Oil - Bb 47 Gau	ACID, S ACID, S TH INTER 0' - 1185 and type (1. - MCF	"H" ad jts 25. 2- SHOT, J RVAL 0' Gas - M 2	: 1000 SIZE 7/8" FRACTL AM None CF CF Later - BbL 24 Tei	Lite+100 UBING RI 1090 URE, CEMI OUNT AND I this comp Well S Water - Bb 24 Oil C g Witnessed F	ECORD H SET 3' ENT, SQ KIND MA' letion Status (Pro Prod. I. Gravity - A 51°	None PACKER UEEZE, ET TERIAL USEI d. or Shua-in) Gas - Oil F 43
SIZE 26. Perforation rec 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test 3-5-98 Flow Tubing Press.	ord (interval, si (.56", 136 st (.56", 168 st Hours Tested 24 Casing Pressu 30	BO ze, and n hots) hots) Production Pump C re C	ITOM TOM umber) umber) note Size 2'' alculated 24- iour Rate	PRODUC Iowing, gas lift, p Prod'n For Test Period Oil - Bbl.	NT SC 27. DEF 1176 TION oumping - Size Oil - Bb 47 Gau	ACID, S ACID, S TH INTER 0' - 1185 and type (1. - MCF	"H" ad jts 25. 2- SHOT, J RVAL 0' Gas - M 2	: 1000 SIZE 7/8" FRACTL AM None CF CF Later - BbL 24 Tei	Lite+100 UBING RI 1090 IRE, CEMI OUNT AND this comp Well S Water - Bb 24 Oil C	ECORD H SET 3' ENT, SQ KIND MA' letion Status (Pro Prod. I. Gravity - A 51°	None PACKER UEEZE, ET TERIAL USEI d. or Shua-in) Gas - Oil F 43
SIZE 26. Perforation rec 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test 3-5-98 Flow Tubing Press. 30 29. Disposition of Gas (Sold 30. Lie: Attachments	A casing Pressur 30 Sold, used for fuel,	BO ze, and n hots) hots) Productic Pump C re C H venued, etc	IR RECOR	PRODUC lowing, gas lift, p Prod'n For Test Period Oil - Bbl. 47	NT SC 27. DEF 1176 TION pumping - Size Oil - Bb 47 Gau	ACID, S ACID, S TH INTER 0' - 1185 and type (1. - MCF	"H" ad jts 25. 2- SHOT, J RVAL 0' Gas - M 2	: 1000 SIZE 7/8" FRACTL AM None CF CF Later - BbL 24 Tei	Lite+100 UBING RI 1090 URE, CEMI OUNT AND I this comp Well S Water - Bb 24 Oil C g Witnessed F	ECORD H SET 3' ENT, SQ KIND MA' letion Status (Pro Prod. I. Gravity - A 51°	None PACKER UEEZE, ET TERIAL USEI d. or Shua-in) Gas - Oil F 43
SIZE 26. Perforation reculation 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test 3-5-98 Flow Tubing Press. 30 29. Disposition of Gas (Sold 30. List Attachments	Cord (interval, si (.56", 136 st (.56", 168 st Hours Tested 24 Casing Pressur 30 Sold, used for fuel,	BO ze, and n hots) hots) Production Pump C re H venued, etc	ITOM TOM umber) umber) n Method (Fr ing hoke Size 2'' alculated 24- iour Rate	PRODUC SACKS CEME Deving, gas lift, p Prod'n For Test Period Oil - Bbl. 47	NT SC 27. DEF 1176 TION Oil - Bb 47 Gau	21 REEN ACID, S TH INTER 0' - 1185 and type 1 I.	"H"' ad jts 25. 2- SHOT, 1 RVAL 0' Gas - M 2 Wa	: 1000 7/8" FRACTL AM None CF Later - BbL 24 Later - BbL	Lite+100 UBING RI 1090 JRE, CEMI OUNT AND this comp Well S Water - Bb 24 Oil C a Witnessed F vid Taylor	ECORD H SET 3' ENT, SQ ENT, SQ Iletion Status (Pro Prod. I. Status (Pro Prod. I. 51° By	None PACKER UEEZE, ET TERIAL USEI d. or Shut-in) Gas - Oil F 43
SIZE 26. Perforation reculation 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test 3-5-98 Flow Tubing Press. 30 29. Disposition of Gas (Sold 30. List Attachments	Cord (interval, si (.56", 136 st (.56", 168 st Hours Tested 24 Casing Pressur 30 Sold, used for fuel,	BO ze, and n hots) hots) Production Pump C re H venued, etc	ITOM TOM umber) umber) n Method (Fr ing hoke Size 2'' alculated 24- iour Rate	PRODUC SACKS CEME Deving, gas lift, p Prod'n For Test Period Oil - Bbl. 47	NT SC 27. DEF 1176 TION Oil - Bb 47 Gau	21 REEN ACID, S TH INTER 0' - 1185 and type 1 I.	"H"' ad jts 25. 2- SHOT, 1 RVAL 0' Gas - M 2 Wa	: 1000 7/8" FRACTL AM None CF Later - BbL 24 Later - BbL	Lite+100 UBING RI 1090 IRE, CEMI OUNT AND this comp Well S Water - Bb 24 Oil C a Witnessed F vid Taylor	ECORD H SET 3' ENT, SQ ENT, SQ Iletion Status (Pro Prod. I. Status (Pro Prod. I. 51° By	None PACKER UEEZE, ET TERIAL USED d. or Shut-in) Gas - Oil R 43
SIZE 26. Perforation rec 11760'-11794' 11808'-11850' 28. Date First Production 2-23-98 Date of Test 3-5-98 Flow Tubing Press. 30 29. Disposition of Gas (Sold 30. Lie: Attachments	A casing Pressur 30 Sold, used for fuel, C-104 Logs at the informatio	BO ze, and n hots) hots) Production Pump C C re C were fill m shown of	ITOM TOM umber) umber) n Method (Fr ing hoke Size 2'' alculated 24- iour Rate	PRODUC SACKS CEME Deving, gas lift, p Prod'n For Test Period Oil - Bbl. 47	NT SC 27. DEF 1176 TION Oil - Bb 47 Gau	21 REEN ACID, S TH INTER 0'-1185 and type 1 I.	'H'' ad jts ad jts 25. 2	: 1000 7/8" FRACIL AM None CF Later - BbL 24 Tea Da of my kna	Lite+100 UBING RI 1090 JRE, CEMI OUNT AND this comp Well S Water - Bb 24 Oil C R Witnessed F vid Taylor owledge and	ECORD TH SET 3' ENT, SQ KIND MA Iletion Prod. I. Gravity - A 51° By belief	None PACKER UEEZE, ET TERIAL USED d. or Shut-in) Gas - Oil R 43

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T A -1	2011			CSTCLIN INICALO
1. Anny	2011	T. Canyon	T. Ojo Alarno	T. Penn. "B"
1. Salt		T. Strawn 10669	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss 10905	T Cliff House	T. Leadville
T. 7 Rivers		T. Devonian1740	T Monofoo	T N <i>L</i> 11
1. Queen		T. Silurian	T Point I cokout	T. Elbert
T. Grayburg		T. Montova	1. 1 Onit LOOKOII	I. Elbert
T. San Andres_			1. Mancos	T. McCracken
T. Glorieta	6324	T. Shipson	1. Gallup	T. Ignacio Otzte
		T. McKee	Base Greenhorn	T. Granite
T Blinebry		T. Ellenburger	T. Dakota	T
		_ L. Delaware Nand	T. Todilto	Т.
		T. Bone Springs	T. Entrada	т
T. Abo		T.	T. Wingate	I
T. Wolfcamp		T	T. Chinle	I
T. Penn		T	T.D. ·	
T. Cisco (Bough	0	T	T. Permain	T
(= B	-/	1	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1 6 117/0	OIL OIL GAS SA	INDS OF ZONES		
NO. 1, ITOM. 11740	to	No 3 from	1 -	
No. 2, from				• • • • • • • • • • • • • • • • • • • •
,	······································	NO. 4, ITOM		
	1100000			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No 1 from None

NO. 1, HOM.	to	6	
No 2 from		feet	
	10	F	
No. 3. from	*0	feet.	• • • • • • • • • • • • • • • • • • • •
- /	· · · · · · · · · · · · · · · · · · ·	••••••feet.	
			· • • • • • • • • • • • • • • • • • • •

LITHOLOGY RECORD (Attach additional sheet if necessary)

			·			
From To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0 255 255 2011 2011 2200 2200 3187 3187 3755 3755 4530 4530 4650 4650 4676 4852 5578 5578 5900 5984	255 1756 189 987 568 775 120 26 176 726 322 84	Surface Redbed x Anhydrite Anhy Salt x anhy Sand x anhy Anhy x Dolo Sand x Dolo Dolo Anhy x Dolo Dolo Lime x Dolo Chert x Dolo	5984 6359 6450 6600 8184 8576 8704 8802	6350 6459 6600 8184 8576 8704 8802 11875	366 199 150 1584 392 128 98 3073	Lime x Dolo x Sand Lime x Dolo x Sand Lime x Dolo Dolo x Chert Sand x Dolo Dolo Lime x Shale

NEL EXICO OIL CONSERVATION COMMISSIC "LL LOCATION AND ACREAGE DEDICAT ON PLAT

Lease

Pool

form Control Supersedes L-128 Effective 1-1-65 All distances must be from the outer boundaries of the Section Weit 2 Warren Jounty Range Lea 37 East East 880 feet from the line Centonten Acreage; 40 Midway (Devonian) S. com 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2.	If more	than	one	lease	i s	dedicated	to ti	he w	ell,	outline e	ach a	nd identify t	he	ownership	thereof	(both	as	to wa	orking
	interest	and	royal	ty).															

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

If answer is "yes." type of consolidation No Yes Yes

Township

North

Producing Formation

Devonian

17

South

line and

perator

'nit Letter

5

Η

2200

Ground Level Elev. 3775.4

Fasken Oil and Ranch, Ltd.

Actual Footage Location of Well:

Section

8

feet from the

If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, initization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION
5000	I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and unlief. Call Brown Carl Brown
Faskeh Oil and Ranch, Ltd. 2 880 Wm. K. Warren Fdn.	Petroleum Engineer Company Fasken Oil and Ranch, Ltd. 2016 3/10/98
CURVEER & AND CURVEER & AND CURVEER & AND CURVEER & CANDON CURVEER & CONTRACT CURVEER & CANDON CURVEER & CONTRACT CURVEER & CONTRACT CON	I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the sar is true and correct to the best of r knowledge and beliet
THE MEXICO SO	Date Surveyed July 14,1980 Hegistere: Contession Contract maior missions Contession Maior mission Market Survey T
264J 2000 900 900 Ú	Cartificate No JOHN W. WEST PATRICK A. ROMERO I Rongid J Eidson 3