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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RES./R. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Warren

2. Name of Operator
David Fasken

9. Well No.
2

3. Address of Operator
608 First National Bank Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Midway (Strawn)

4. Location of Well
UNIT LETTER H LOCATED 2200 FEET FROM THE North LINE AND 880 FEET FROM

12. County

THE East LINE OF SEC. 8 TWP. 17-S RGE. 37-E NMPM

Lea

15. Date Spudded 8-16-80	16. Date T.D. Reached 9-30-80	17. Date Compl. (Ready to Prod.) 9-16-83 (Strawn)	18. Elevations (DF, RKB, RT, GR, etc.) 3775.4' GR	19. Elev. Casinthead 3775'
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20. Total Depth 11875	21. Plug Back T.D. 10932	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools All	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
Strawn: Top 10668'
Bottom 10795'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC, DLL/MSFL, Sonic, FIL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	378	17-1/2"	250 Lite + 100 "C"	None
8-5/8"	32 & 24	4400	12-1/4"	1400 Lite + 200 "C"	None
5-1/2"	17 & 20	11875	7-7/8"	1st Stage: 375 Lite + 375 "H"	None
				2nd Stage: 1000 Lite + 100 "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,536.50'	10,544'

31. Perforation Record (Interval, size and number)
10,682' to 10,787' with 93 jets
Hole Entry 0.33" dia.

32. ACID, SHOT, FRAC-TURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10682-787	None

33. PRODUCTION
Date First Production 9-10-83 Production Method (Flowing) Well Status (Prod. or Shut-in) Producing
Date of Test 9-19-83 Hours Tested 24 Choke Size 40/64" Prod'n. For Test Period 136 Oil - Bbl. 287 Gas - MCF -0- Water - Bbl. 1743 Gas - Oil Ratio
Flow Tubing Press. 500 Casing Pressure Pkr Calculated 24-Hour Rate 136 Oil - Bbl. 287 Gas - MCF -0- Water - Bbl. 45.5 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented (Phillips Testing For Connection) Test Witnessed By James Bedwell

35. List of Attachments
C-102, C-103, C-104 --- Logs filed upon original completion.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Robert H. Angevine
SIGNED Robert H. Angevine TITLE Agent DATE 9/20/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of an electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See 680/103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	2011	T. Canyon	10669	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite	T. Padlock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Bates	3187	T. Aloka	10905	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.	T.
T. Yates	1740	T. Stratton	10669	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Surface	5984	6350	366	Lime & Dolomite
255	2011	1756	Red Bed & Anhydrite	6350	6450	100	Lime, Dolomite & Sand
2011	2200	189	Anhydrite	6450	6600	150	Lime & Dolomite
2200	3187	987	Salt & Anhydrite	6600	8184	1584	Dolomite
3187	3755	568	Sand & Anhydrite	8184	8576	392	Dolomite & Chert
3755	4530	775	Anhydrite & Dolomite	8576	8704	128	Sand & Dolomite
4530	4650	120	Sand & Dolomite	8704	8802	98	Dolomite
4650	4676	26	Dolomite	8802	11875	3073	Lime & Shale
4676	4852	176	Anhydrite & Dolomite				
4852	5578	726	Dolomite				
5578	5900	322	Lime & Dolomite				
5900	5984	84	Chert & Dolomite				

FORMATION RECORD (Attach additional sheets if necessary)