

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-
Name of Operator
David Fasken
Address of Operator
608 First National Bank Bldg., Midland, Texas 79701
Location of Well
UNIT LETTER H 2200 FEET FROM THE North LINE AND 880 FEET FROM
East LINE, SECTION 8 TOWNSHIP 17-S RANGE 37-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Warren
9. Well No.
2
10. Field and Pool, or Wildcat
Midway *Strawn*
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3775.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER Plug back from Devonian to Strawn ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimate starting work on 8-9-83.

1. Move in and rig up pulling unit.
2. Pull and "warehouse" sucker rods and pump.
3. Install B.O.P.'s.
4. Pull and lay down 2 7/8" N-80 tubing.
5. Set cast iron bridge plug on wireline at 10,950 feet.
6. Put two (2) sacks cement on top of bridge plug with dump bailer.
7. Load well bore with 4% KCl water.
8. Perf. Strawn from 10,682' to 10,787' w/ 28 jets.
9. Run in well with packer on 2 3/8" N-80 tubing, set packer at 10,600', K.B. measurement.
Note: Run 3 jts 2 3/8" N-80 tubing on bottom of packer for tail pipe.
10. Remove B.O.P.'s and install Christmas tree.
11. Swab well and obtain flowing production tests.
12. Flow well to clean up.
13. Obtain bottom hole pressure build up data.
14. Stimulate Strawn as dictated by analysis of production and B.H.P. build up data.
15. Flow well to clean up and potential well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Robert H. Angevine, Agent DATE 7-25-83

COPIAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

JUL 28 1983

CONDITIONS OF APPROVAL, IF ANY: