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Form C-105
Revised 10-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.
17476

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Warren

9. Well No.
2

2. Name of Operator
DAVID FASKEN

3. Address of Operator
608 First National Bank Building, Midland, Texas 79701

4. Location of Well

10. Field and Pool, or Willent
Midway Devonian

UNIT LETTER H LOCATED 2200 FEET FROM THE North LINE AND 880 FEET FROM THE East LINE OF SEC. 8 TWP. 17-S RGE. 37-E

11. County
Lea

15. Date Spudded 8-16-80 16. Date T.D. Reached 9-30-80 17. Date Compl. (Ready to Prod.) 10-15-80 18. Elevations (DF, RAB, RT, GK, etc.) 3775.4' GL 19. Elev. Casinghead 3775'

20. Total Depth 11,875' 21. Plug Back T.D. 11,871' 22. If Multiple Compl., How Many 23. Intervals Drilled by Rotary Tools A11 Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name
Devonian: Top - 11,740'
Btm - 11,871'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CNL-FDC, DLL/MSFL, BHC Sonic, FIL

27. Was Well Cured
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	378	17-1/2"	250 Lite + 100 "C"	None
8-5/8"	32 & 24	4400	12-1/4"	1400 Lite + 200 "C"	None
5-1/2"	17 & 20	11875	7-7/8"	(1) 375 Lite + 375 "H"	None
				(2) 1000 Lite + 100 "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9566'	None

31. Perforation Interval (Interval, size and number)
11760'-11850', 0.56", 304 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 11760'-11850' AMOUNT AND KIND MATERIAL USED 500 gals 15% HCl acid

33. PRODUCTION
Date First Production 10-27-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.

Date of Test 12-11-80 Hours Tested 24 Ckcke Size None Int'n. For Test Period 223 Oil - bbl. -0- Gas - MCF 12 Water - bbl. -0- Gas - Oil Ratio

Flow Taking Press. -0- Casing Pressure -0- Calculated 24-Hour Rate --- Oil - bbl. --- Gas - MCF --- Water - bbl. --- Oil Gravity - API (Corr.) 51.30 API

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None

Test Witnessed by
J. T. Lent, Jr.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. T. Lent, Jr. TITLE J. T. Lent, Jr., Agent DATE 3-4-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radio-activity logs run _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2011	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10669	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3187	T. Miss _____ 10905	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 11740	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4855	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6324	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7678	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisce (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11740 _____ to _____ 11871 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Surface	5984	6350	366	Lime x Dolo
255	2011	1756	Red Bed x Anhydrite	6359	6459	199	Lime x Dolo x Sand
2011	2200	189	Anhydrite	6450	6600	150	Lime x Dolo
2200	3187	987	Salt x Anhydrite	6600	8184	1584	Dolo
3187	3755	568	Sand x Anhydrite	8184	8576	392	Dolo x Chert
3755	4530	775	Anhydrite x Dolo	8576	8704	128	Sand x Dolo
4530	4650	120	Sand x Dolo	8704	8802	98	Dolo
4650	4676	26	Dolo	8802	11875	3073	Lime x Shale
4676	4852	176	Anhydrite x Dolo				
4852	5578	726	Dolo				
5578	5900	322	Lime x Dolo				
5900	5984	84	Chert x Dolo				