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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	FOR ALLOWABLE  AND  ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
	TRANSPORTER OIL GAS OPERATOR					
1.	PRORATION OFFICE Operator					
	DAVID FASKEN Address	D. I D. 1111 W. 17 I	T 7070			
	608 First National Bank Building, Midland, Texas 79701  Recson(s) for filing (Check proper box)  Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner			76.10		
II.	DESCRIPTION OF WELL AND					
	Lease Name Warren	Well No. Pool Name, Including F  2 Midway (Devon	= .	Fedge 1/0:		
	Location			al or Fee Fee 17476		
	Unit Letter H; 88	reet tom the	ne and 2200 Feet From	The North		
	Line of Section 8 To	waship 17-South Range 37	-East , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro			
	P & O Falco	M of Contensate	Box 108, Shreveport, L	· · · · · · · · · · · · · · · · · · ·		
	Name of Authorized Transporter of Car None	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen		
	give location of tanks.	G 8 17-S 37-E	No			
IV.	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8-16-80 Elevations (DF, RKB, RT, GR, etc.)	10-15-80 Name of Producing Formation	11,875' Top Oil/Gas Pay	11,871' Tubing Depth		
	3775.4' GR	Devonian	11,760'	95		
	Perforations 11 760 - 11 704	11 909' 11 950'		Depth Casing Shoe		
	11,760' - 11,794', 11,808' - 11,850' 11,875'  TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	378'	SACKS CEMENT 350		
	12-1/4"	8-5/8"	4,400'	1600		
	7-7/8"	5-1/2"	11,875'	1850		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
	10-27-80 (Test. Allow.	12-11-80 Tubing Pressure	Pump Casing Pressure	Choke Size		
	24 Actual Prod. During Test	-0-	-0- Water-Bbls.	None Gas-MCF		
	Actual Float During 1931	223	12	-0-		
	CACUCAT					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED: , 19, 19			
			By Jeslie N. Cements			
			TITLE			
	J. J. Lent Jr.  (Signature)  J. T. Lent, Jr., Agent  (Title)  December 12, 1980  (Date)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, and VI for changes of owner, well name or transporter or other such change of condition.			
			well name or number, or transporter, or other such change of condition.			