DST #2 11,765'-11 975' (110'): TO w/very weak blow, in 2 mins had weak blow from bottom of bucket in 4 mins had strong blow from ottom of bucket, in 10 mins had 2# on bubble hose - TO 10 mins, TC 60 mins, TO w/weak blow, in 2 mins had weak blow from bottom of bucket, in 5 mins had good blow from bottom of bucket, in 7 mins had strong blow from bottom of bucket, in 27 mins had 2# on bubble hose, 3# " H. in 30 mins had in 35 mins had 5# " Ð 11 in 40 mins had 9# " 11 11 in 45 mins had 10# " 11 н & opened to ¼" ck, in 50 mins had 11# on ½" ck - gas to surface, 11 in 55 mins had 9½# " in 60 mins had 7½# " 11 in 65 mins had  $6^{\#}$  " в Ð in 70 mins had 4½# " in 75 mins had  $2\frac{1}{2}$ # " п in 77 mins had  $0^{\text{\#}}$  " D in 120 mins had lazy flare, in 150 mins had very small flare, in 180 mins SI for final build-up. TO 180 mins, TC 120 mins. Pulled pkrs loose & pulled to fluid. Dropped bar & reversed out. Recovery: 10,027' fluid (100% oil), no water detected, reversed out 75 BO into test tank. Sampler Recovery: 225 psig, 1.44 cf gas + 1980 cc oil (51.2° API @ 60°F) + 320 cc water (chlorides 18,500 ppm, res. 0.18 @ 70°F, pit 26,000 ppm). IHP 5665 IFP (10 mins) 364-729 ISIP (60 mins) · 4499 & still building FFP (180 mins) 874-3334 & still building FSIP (120 mins) 4080 & still building FHP 5676 BHT 1850F 10-5-80---TD 11,875'. Rig released @ 4:00 p.m. 10-4-80. Time: 10 hrs ND BOP stack & NU wellhead. NOTES: RIH w/production csg as follows from top to bottom: 60 jts 5<sup>1</sup>/<sub>2</sub>" 17#/ft N-80 Buttress csg
197 its 5<sup>1</sup>/<sub>2</sub>" 17#/ft N-80 Buttress csg 2103 J. 2440.99' 187 jts 51/2" 17#/ft N-80 LT&C csg 7185.19' 56 jts 5½" 20#/ft N-80 LT&C csg 2229.41' Csg landed @ 11877.22' KB Bottom-hole ruff-cote from 11,590.68'-11,877.22' KB Devonian marker (8.66') from 11,669.88'-11,678.54' KB 10-5-80-Cont'd--Strawn ruff-cote from 10,555.43'-10,798.31' KB Strawn marker (7.72') from 10,634.67'-10,642.39' KB DV tool @ 8491.34' KB. All ruff-cote & DV tool centralized. Cemented csg in two stages as follows: 1st Stage - 375 sx Halliburton-lite mixed w/Class "H" w/6# KCl + 0.6% Halad-22 + 0.4% CFR-2 + ¼# flocele/sk, SW 12.7 ppg (yield: 2 cf/sk) + 375 sx Class "H" w/3# KCl + 0.8% Halad-22 + 0.4% CFR-2 + 法# flocele/sk, SW 15.6 ppg (yield: 1.22 cf/sk). Plug down @ 12:20 a.m. 10-4-80. Circulated 50 sx excess cement, circulated 5 hrs. 2nd Stage - 1000 sx Halliburton-1 te mixed w/Class "C" w/6# KCl + 0.6% Halad-22 + 0.4% CFR-2 + ½# flocele/sk, SW 12.7 ppg (yield: 2 cf/sk) + 100 sx Class "C"

neat, SW 14.4 ppg (yield: 1.4 cf/sk). Plug down 0 6:40 a.m. 10-4-80. Displaced