

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN	8. Farm or Lease Name Warren
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>-2200</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Midway (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3775.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Intermediate casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-80 to

8-26-80 -- Drilled 12 $\frac{1}{4}$ " hole in red beds, salt & anhydrite to 4400' w/brine water.

8-26-80 -- RIH w/one 8-5/8" guide shoe (1.10') + one 8-5/8" float collar (1.60') + 62 jts 8-5/8" 24#/ft K-55 ST&C csg (2382.52') + 24 jts 8-5/8" 32#/ft K-55 LT&C csg (948.41') + 25 jts 8-5/8" 32#/ft K-55 ST&C csg (1051.63') = csg landed 15' below KB @ 4400'. Cemented w/1400 sx Halliburton-lite w/15# salt,  $\frac{1}{4}$ # flocele/sk, slurry wt. 12.7 ppg (yield: 1.25 cf/sk) + 200 sx Class "C" w/2% CaCl, slurry wt. 14.8 ppg (yield: 1.32 cf/sk). Plug down @ 4:30 a.m. 8-27-80. Circulated 41 sx excess cement.

8-27-80 -- WOC 18 hrs. Nippled up BOPs, choke manifold, tested 8-5/8" csg to 1500 psig - held OK. Drilling ahead w/ 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Yeley TITLE James E. Yeley, Agent DATE 10-20-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: