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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Mobil Producing TX. & N.M. Inc. 9 Greenway Plaza, Suite 2700 - Houston, Texas 77046 Reason(s) for filing (Check proper box) ortaging read oas must not the flared after 9/1/2 X Change in Transporter of: Oil Recompletion Dry Gas UNLESS AN ENCEPTION TO R-4070 Casinghead Gas Change in Ownership Condensate IQ ORTAINED. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No L-5391 STATE ZZ COM VACUUM ABO NORTH STATE 1 State, Federal or Fee 1980 Feet From The NORTH Line and 1770 Feet From The Unit Letter_ Township 17-S Range 35-E , NMPM, LEA Line of Section 7 County Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Tx. 75221
Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Co.
Name of Authorized Transporter of Casinghead Gas or Dry Gas . Twp. P.ge. Is gas actually connected? When Unit Sec. If well produces oil or liquids, give location of tanks. 17-S:35-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) | On well x Workover Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Deepen X Date Compl. Ready to Prod. Date Spudded Total Decth P.B.T.D. 2-25-81 6-18-81 10850 8873 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation ABO 8668 10755 4007.5 GR Depth Casing Shoe Perforations ABO 8668-8783 8873 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE <u>350</u> 17¹/₅ 13.3/8 400 8 5/8 4953 3800 12½ V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumping 6-27-81 7-6-81 Choke Size Length of Test Tubing Pressure Casing Pressure 2" <u>35</u> Water - Bble. Gas - MCI Actual Prod. During Test Oil-Bhis 105 55 592 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 4 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 136 APPROVED __ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DISTRICT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Authorized Agent (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. July 6, 1981

Separate Forms C-104 must be filed for each pool in multiply

(Date)

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JUL 1 6 1981

DIL CONSERVATION DIV.