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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR CEMENT FOR A DIFFERENT RESERVOIR.		5a. Indicate Type of Lease State ☒ Fee ☐
1. Name of Operator Mobil Producing TX. & N.M. Inc.		5. State Oil & Gas Lease No. L-5391
2. Address of Operator 9 Greenway Plaza, Suite 2700 - Houston, Texas 77046		7. Unit Agreement Name State ZZ Com
3. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1770</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		6. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 4007.5 - Ground		9. Well No. 1
12. County Lea		10. Field and Pool, or Wildcat Vacuum Middle Penn

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☒ CASING TEST AND CEMENT JOB ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-81 Link rat hole set 20" cond. pipe @ 35'.
2-25-81 Spud 17½" hole at 12 midnight.
2-26-81 Ran 9 jts 13-3/8 48# H40 set @ 350, cmt w/400 sx C + 2% CaCl 12:30 PM 2-25-81, circ 100 sxs
2-27-81 NU test to 500 psi, OK
3-26-81 Ran FS 1 JT 8-5/8 csg 28# csg FC 9 jts 8-5/8 28# S-80 DV tool + 44 jts 8-5/8 28# S-80 total (2366') 28# + 59 jts 24# S-80 total 2615', cmt w/200 sx C + ¼# FC, PD 2:15 PM Open DV circ 4 hrs, rec 30 sxs cmt, 2nd stage thru DV @ 4506 w/3000 sxs cmt + 6% gel + 18# salt + ¼# FC + 200 sxs cmt, PD 7:45 PM circ 400 sxs, 8-5/8 set @ 4953.
4-19-81 10850 TD 7-7/8 hole
4-21-81 GIHW/ 5½ (20#, 17#) liner, & Type C liner hanger Top of liner @ 4620. Howco cmt @ 10,850 w/ 1000xH+1300xH Cmt circ. PD @ 6am
4-22-81 POH w/ 3½ DC's & left 4-3/4" bit in hole, Schj ran temp log 4620-7896 & stop, GIH w/8-5/8" RTTS on 4½ DP to 4505, test TOL to 1500 for 2 hrs., O.K., pull & LDDP, nipple down BOP's, released Verna Rig #20 @ 6 a.m. 4-23-81
4-27-81 MIRU Well Units DD unit 4-27-81
5-16-81 D/O hard cmt Prss test csg 1000#/15 min, Held ok displace hole w/ 450 2% HCL wtr
5-17-81 Ran Dual Spaced Neutron Log, TD @ 10,800 - 8000 + 5000 - 4500, Corr to Sch Sonic (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By R. L. Hogger TITLE Authorized Agent DATE 7-14-81

MOVED BY Jerry Seaton TITLE DATE
ADDITIONS OF APPROVAL, IF ANY: DATE

JUL 20 1981

Proposed or Continued Options (Continued)

- 5-17-81 (continued) dated 4-19-81 TOP OF LINER @ 4620
- 5-18-81 WIH w/ OE 2-7/8 tbg to 10,755, Acid Engr spot 200 gals 15% DINE wtd HCL @ 10,755. POH w/tbg
- 5-19-81 Perf 5½L w/1JSPF Penn Zone 10,653, 10655 - 58, 10,690 - 701, 10703 - 710, 10716 - 720, 10729 - 732 (34 holes) WIH w/5½" Baker model R pkr on 2-7/8 tbg to 10,555. Press test tbg 8000 psi
- 5-20-81 Western Co load csg w/ 14 bbls 2% KCL wtr + press to 500 psi ACIDIZED MIDDLE PENN perfs 10,653-732 thru Baker R pkr @ 10,555 w/5000 gals 15% NE HCL, 55 RCNBS, Balled out w/55 balls w/3740 gals acid in form. fl balls, cont pump acid @ 4.5 BPM @ 5000 psi, fl w/65 bbls 2% KCL wtr. Job Comp 10 a.m.
- 6-2-81 GIH w/cmt ret @ 10,680. PULL OUT OF RET & spot 35 sx = 250" of CLASS H cmt @ 10680 to estm TOC @ 10430
- 6-4-81 TAG PBTD @ 10,653. PRESS TEST CSG to 1000/OK. HOWCO SPOT 200 gals 15% NEA 10,565 - 10,365
- 6-5-81 Perf 5½ L w/1JSPF 10516 - 560 (45 HOLES)
- 6-6-81 Acidized upper Penn perfs 10516 - 560 w/8000 gals NE HCL 15%, 70 ball sealers
- 6-10-81 Reset pkr @ 10292, Western Co press csg to 500 OK / then sqz cmt Upper Penn perfs 10516 - 60 w/ 150 sx H, left 100' cmt plug in csg. estm TOC @ 10,407. Job Comp 1:30 p.m.
- 6-11-81 Western Co. spot 200 gals 15% NEA Fe, 8790 - 8650, POH, Zone Perf Co perf 5½ Liner w/ 1JSPF @ 8668 - 72, 8677 - 82, 8684 - 95, 8700 - 02, 8708 - 12, 8741 - 48, 8773 - 8783, (42 HOLES)
- 6/12/81 Acidize Abo perfs 8668 - 8783 w/ 10,000 gals 15% NEA Fe + 75 RCMBs. Job Comp 12:45 p.m.
- 6-15-81 Zone Perf Co set Baker 5½ CIBP @ 8903 + cap w/ 4 sx "C", 30' cmt cap. new PBTD 8873
- 6-17-81 Set TA @ 8632 w/ 11,000 # tension SN @ 8787 tbg perfs @ 8789. Bottom of OPMA @ 8824. Ran 2½ x 1½ x 20 pump + 67 3/4 rods.
- 6-18-81 Fin running 1 11-3/4" rods + 86-7/8 rods + 86-1" rods. Hung well on. Released well units @ 1 p.m. Turn to production. Waiting on power line.
- 6-25-81 Completed Powerline. Put on pump.

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OIL CONSERVATION DIV.