			•					*	20-11	25-26955
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DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION							
SANTA FE									Revised 1-1-6	
FILE									_	Type of Lease
U.S.G.S.		<u> </u>							STATE	
LAND OFFICE									-	& Gas Lease No.
OPERATOR								ļ	L-539	1
						·				
AF	PLICATIO	N FOR PE	RMIT TO	DRILL, DEEPE	<u>N, C</u>	R PLUG BACK	<u>. </u>		7. Unit Agree	
la. Type of Work									-	ement Name
b. Type of Well	DRILL X DEEPEN PLUG BACK							ACK 🗌	8. Form or Le	
011	GAS				5	ZONE X	MULT	IPLE	o, rum or E	edse Nume
2. Name of Operator	WELL	отн	ER	· · · · · · · · · · · · · · · · · · ·		ZONE A		ZONE	9. Well No.	
-		mv c m	W T						1	
3. Address of Oper	roducing	1A. & N	.M. Inc	•					10. Field and	d Pool, or Wildcat
Nine Cr.	oontrast Di	laga Çı	i+a 270	0; Houston,	Толг	00 770/6				1
4. Location of Well	· · · · · · · · · · · · · · · · · · ·			1980 1980			Nor	th_LINE	ZZZZZ	ignated
	UNIT LETTE	R	LOC	ATEDIJOO	FE	ET FROM THE	HOL	LINE	44444	11111111111111111111111111111111111111
AND 1770	FEET FROM	тне W	est LIN	ie of sec. 7	TW	P. 17-S RGE.	35-	Е имри		
THITTING		IIIII	IIIII		III	mminni	7777	THIII.	12. County	· KHHHHH
									Lea	
		111111	77777		111		7777			
					///					
		[[]]	77777		7 19	. Proposed Depth	19	A. Formation	Middle	20. Rotary or C.T.
					<u>\</u>	11,000'	P	ennsylva	nian	Rotary
21. Elevations (Sho	w whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21	B. Drilling Contrac	ctor		1	. Date Work will start
	- Ground		On	File	\perp	Unknown			As soc	on as possible
23.			F	PROPOSED CASING	AND	CEMENT PROGRA	AM.			
SIZE OF I	JOLE	SIZE OF	CASING	WEIGHT BED E	OT	SETTING DE	2 T U	SACKS OF	CEMENT	ECT TOD
17½"	SIZE OF HOLE		II	WEIGHT PER FOOT SETTING DEPTH			- 1 17	 		EST. TOP
12½"				48# H-90 36# & 40# J-55				Circulate 200 sx		Surface Surface
8-3/4"		9-5/8 7" (1		23# S-9		4800-10900	t	Circul		4800'
0-3/4		/ (1	iner)	2511 5-9	ر	4000-14900			1	4000
								over t liner	op or	
								TIMEL		
Blowout	Prevente	ers: Po	wer or	Manually Act	uati	eđ				
DIONOGE	11010110	<u></u> •	#CI CI	imilati, nee	uu .	cu				
Casing	Equir	oment	API				,	Test Pre	ss.	
String	Siz	Y	Series	Number an	d T	уре		psi		
							-			
Surface	10'	' x	600	1	H	ydril		1000)	
Int.	81	' x	1500			l pipe ram a	&	5000)	APPROVAL VALID
				1 Hydri	1				FO	R 90 DAYS UNLESS
				 					DRII	LING COMMENCED,
		TH:	E onwa	ation of the same of	وم من					
		24	HOURS	413810N MUS PRIOR TO C	1 6 200	L HOTHED			EXPIRES	10/23/80
IN ABOVE SPACE D	ESCRIBE PR	OPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEP	UIVI En or	PLUG BACK, GIVE D	LORK	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
TIVE ZONE. GIVE BLO	WOUT PREVENT	ER PROGRAM,	IF ANY.							
I hereby certify that	the information	n above is tr	ue and com	plete to the best of n	ny kno	owledge and belief.	•			
Signed all	g ()	A. D	Bond	Title Regulat	O T T	Engineering	o Co	ordinata	nera Ti	ıly 14. 1980
	wiry -		7	_ Inte_Kegulat	<u> </u>	LIETHEET III)	5 00			
(T)	his space for !	State Use)	/	**						
		, K.				്ചിരന്ടി			_	JUL 20 1980
APPROVED BY	JoTus C	w. flll	nyty					t	ATE	10 HO 1900
CONDITIONS OF	PROVAL, IF	ANY:								

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OIL CONSERVATION DIV.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator		The second of th	Lease	the Section.	Woll No								
Mobil Pro	ducing TX. &	N.M. Inc.	State ZZ Com		Well No.								
1		Township	Range C										
F Actual Footage Loc	7	17-S	35-E	Lea									
1980		North line and	1770 _{fe}	et from the West	line								
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:								
4007.5		nnsylvanian	Undesignated		4- 80 Acres								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?													
X Yes No If answer is "yes," type of consolidation Communitization Pending													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of													
this form if necessary.)													
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. S89° 32'E - 2575.0'													
	7/1/1/1/1												
	Maratho				CERTIFICATION								
1	St. Lse		on: 100% Working		by certify that the information con-								
	K-5796	State:	100% Royalty Int	-• ! !	herein is true and complete to the								
			ĺ	1 1	f my knowledge and belief.								
	86/		[a	DBoni								
	-			Name	_								
			ì	A. D.	Bond								
		Mobil:	100% Working Int	_	Regulatory Engineerin								
	0'	793, State:	100% Royalty Int		Mobil Producing								
	Mobil		1		N.M. Inc.								
	St. Lse		1	Date									
	L-5391		i	July	14, 1980								
					LAND STATE								
	i		1										
	İ		1	I i 2	Vicertify that the well longtion								
	1		!	1 ! -	on this plat kbs plotted from Field								
	ļ			11 . =	ny supervision, and that he same								
	1			1 1	and contacting the best of my								
		5 R35	E		dge and belief								
	-+			N.	CARSONIA								
	I I		,	Date Surv	·								
	1				27, 1980								
	Ì		! 	4	d Professional Engineer and Surveyor								
S89°-35'-30"E													
			<u> </u>		Carson, Jr.								
0 330 460	0 1996			Certificat	e No.								
0 330 660 9	0 1320 1650 1980	2310 2640 2000	1500 1000 50	· 0 5063									

_ 2645.0'

0°-01'-30" E. 2647.6'

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