

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Robinson Com

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Strawn

12. County

Lea

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFE. RESVR. ☐ OTHER ☐

1. Name of Operator

Amoco Production Company

2. Address of Operator

P.O. Box 68 Hobbs, NM 88240

3. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 14 TWP. 19-S RGE. 35-E N1/4

15. Date Spudded

8-10-80

16. Date T.D. Reached

10-1-80

17. Date Compl. (Ready to Prod.)

3821' RDB

18. Elevations (DF, RKT, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

12590

21. Plug Back T.D.

11765

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

11420' - 11478' Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

Comp Neutron Form Density: Dual Laterlog

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	595'	17-1/2"	650 SX 2% CACL Class C	Circ 150 SX
9-5/8"	17#	5900'	12-1/4"	2900 SX Light & 200 SX C1 C	TCMT 870'
5-1/2"	20#, 17#	12590'	8-3/4"	550 SX Class H	TCMT 10750'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	11313'
						11250

31. Perforation Record (Interval, size and number)

11420' - 478' w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11420' - 478'	33500 gals Titan XL-4

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-18-81		Pumping				Shut-in (TA)	
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-13-81	24			8	TSTM	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			8	TSTM	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

Logs mailed 10-31-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Admin. Analyst

DATE

8-27-81

M

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3306'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4688;	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5816'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11420 _____ to _____ 11478 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1620	1620	Red Bed	7556	9108	1552	Dolomite
1620	2000	380	Anhydrite & Red Bed	9108	9425	317	Shale, Lime, Sand
2000	3216	1216	Anhydrite & Salt	9425	9599	174	Lime, Sand, Chert
3216	5330	2114	Anhydrite	9599	9686	87	Lime
5330	5536	206	Anhydrite & Dolomite	9686	9870	184	Lime, Shale, Sand
5536	5732	196	Anhydrite	9870	9952	82	Lime & Shale
5732'	5900	168	Dolomite & Sand	9952	10115	163	Sand & Shale
5900	6736	836	Dolomite	10115	10393	278	Shale, Lime
6736	7556	820	Dolomite & Sand	10393	10697	304	Lime
				10697	11690	993	Lime & Shale
				11690	12590	900	Shale, Lime

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