

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Amoco Production Company Address of Operator P. O. Box 68 Hobbs, NM 88240		7. Unit Agreement Name 8. Farm or Lease Name Robinson Com. 9. Well No. 1 10. Field and Pool, or wildcat Wildcat Strawn
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19-S RANGE 35-E NADPM.		12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3764.9' GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-6-81. Set a bridge plug at 11800'. Capped with 35' of cement. Perforated 11420'-478' with 2 SPF. Ran tubing and spot 3 bbl. acid at 11500'. Pull tubing and packer and set at 11250'. Tailpipe at 11313'. Acidized with 33500 gallons Titan XL-4. Currently swab testing.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Greg Mitchell</i></u>	TITLE <u>Admin. Analyst</u>	DATE <u>5-7-81</u>
APPROVED BY <u><i>Jerry Sartore</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL <u><i>See Report</i></u>		

MAY 15 1981